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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-0108
7. Unit Agreement Name
8. Farm or Lease Name Baum-7 State
9. Well No. 1
10. Field and Pool, or Wildcat Baum Upper Penn.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MWJ Producing Company
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>A</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4265.3' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Spudded 17 1/2" hole and drilled to 377'. Pulled out and RU Csg. Crew and ran 9 jts. (377') 13 3/8" casing. Cemented with 400 sacks Class C, 2% CaCl. Plug Down at 9:15 AM 5/28/80. Cement circulated. WOC 18 hrs. NU BOP and tested casing to 1,000 psi. Held Ok. Drilled cement and plug. Reduced hole to 11" and drilled to 4025'. Circulated and conditioned hole. POOH and RU Csg. Crew. Ran 96 jts. 8 5/8" 24# casing. Set at 4025' and cemented with 1300 sacks Halliburton Lite-Weight, 15 lbs. Salt, 1/4 lb. Flocele/sack, followed with 200 sacks. Class C, 2% CaCl. Circulated 160 sacks cement. WOC 18 hrs. Reduced hole size to 7 7/8" and drilled Plug. Resumed drilling operations.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED A. R. Meek TITLE Agent DATE 6/5/80
APPROVED BY Jerry Sexton DATE JUN 9 1980
CONDITIONS OF APPROVAL Dist. in Sup. TITLE _____ DATE _____