Subralt 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

I			RALLOWAE SPORT OIL							
Operator American Exploration (Well A			PI No. 3002526801					
Address 700 Louisiana, Suite 2100, Houston, Texas 7700					····					
Reason(s) for Filing (Check proper box)	2100, no	iston,	lexas //		er (Please expla	iin)			····	
New Well Recompletion	Oil	Change in Tra	nasporter of:							
Change in Operator	Casinghead		ondensate	Operat	or change	e effec	tive: 3/1	./91		
If change of operator give name Pacific Enterprises Oil Company (USA), P.O. Box 3083, Midland, Texas 79703 and address of previous operator										
II. DESCRIPTION OF WELL							<u> </u>			
Seay State Destruction									case No.	
Location			-				 · · · · · · · · · · · · · · · 	E210	9	
Unit Letter P : 660 Feet From The East Line and 660 Feet From The South Line										
Section 30. Township 12S Range 34E NMPM, Lea County										
Marie of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
Koch Services, Inc.	P.O. Box	O. Box 1558, Breckenridge, Texas 76024								
Name of Authorized Transporter of Casing Warren Petroleum Co.	P.O. Box 1559, Tulsa, Oklanoma 74102									
If well produces oil or liquids, give location of tanks.	tion of tanks. P 30 12S 34E Yes 10/20							/80		
If this production is commingled with that IV. COMPLETION DATA	from any other	lease or poo	l, give commingi	ing order numb	ег					
Designate Type of Completion	- (X)	Oil Well	Gus Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
nte Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top OiVG26 Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
	CEMENTIN	JG RECORI								
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SA	SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after re							<u> </u>			
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	volume of la	oad oil and must	be equal to or Producing Me	exceed top allo thod (Flow, pw	wable for thi. rp, gas lýt, e	depih or be fo. ie.)	r full 24 how	rs.)	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil • Bbls.			Wuter - Bbls			Gas- MCF			
	Oil • B811,			Water - Both			OM. MCI.			
GAS WELL Actual Prod. Test - MCF/D										
Annal Flor Test • MCMD	Leagth of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
l'esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above 1s true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved APK - 1 1991						
Kan Colina				Date ApprovedArr 1 1991						
Signature Roy Quiroga Production Administrator				By <u>GRIG AND DESCRIPTION</u> OF A DESCREPTION						
Printed Name Title				Title				m 1,2		
3/26/91 Date		-/13/23 Telephoc						\\.\		
Problem to the contract total point of a particular and a	Acres Carrier at						o to the coming perfect beliefer	72 NVCC 10 474	Company of the second second second	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.