STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE		
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OIL CONSERVATION DIVIS ON P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

1.	OPERATION PROBATION OFFICE		PORT OIL AND NATURAL GAS		
	Apache Corporation				
	Address				
	7666 East 61st, 5	00 Triad Center, Tul	sa, Oklahoma 74133-	1201	
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:				
	Recompletion	OII X Dry Co	Effective 12/1	/86	
	Change in Ownership	Casinghead Gas Conder	nsate .		
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND I	FASE		Lease No	
•••	Lease Name	Well No. Pool Name, Incidenting	ia. a.		
	Seay	l East Highto	wer-Up. Penn Stote, Feder	State E2109	
	Location D 66	O Faction	e and 660 Feet From	The South	
Unit Letter P: 660 Feet From The East Line and 660 Feet From The SOUTH					
			·	ea County	
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cil	_	DO Por 1559 Bros	kinridge Tv 76024	
	Koch Services Inc	inghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent;	
	Warren Productio n	Company	P.O. Box 1589 Tulsa	, Oklahoma 74102	
	dise location of farts.	Unit Sec. Twp. Rge. P 30 12S 34E	Yes !1	0/20/80	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
	Designate Type of Completio	n = (X) X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TURING CASING AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
٠.	NOCE SIZE				
		<u> </u>			
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ofter recovery of total volume of load of	il and must be equal to or exceed top al	
•	OIL WELL				
	Date First New Oil Run To Tonks				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF	
	GAS WELL			· · · · · · · · · · · · · · · · · · ·	
	Artual Prod. Test-MCF/D	Length of Test	Bbis. Condensute/MMCF	Gravity of Condensate	
		Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	I tubing Processor & Bank-12.	<u></u>		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 1 7 1987		
			CONCINAL CIGNED BY IEDDY SEYTON		
			DISTRICT I SUPERVISOR		
			TITLE		
			This form is to be filed in compliance with RULE 1104.		
Onnie Son El (Signature)		If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia			
		well, this form must be accome tests taken on the well in acc	I tests taken on the well in accordance with house it.		
	Production Clerk		All sections of this form must be fuled out completely for al		
	(Ti	ile)	able on new and recompleted	WEILE.	

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in mult completed wells.

(Title)

(Dote)

2/10/87