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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-2109
7. Unit Agreement Name East Hightower
8. Farm or Lease Name Seay
9. Well No. 1
10. Field and Pool, or Wildcat Hightower Lower Penn

11. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator Harper Oil Company
3. Address of Operator 904 Hightower Building, Oklahoma City, Oklahoma 73102

4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE East LINE AND 660 FEET FROM RANGE 34E TWP. 12S SEC. 30 NE South LINE OF SEC.
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12. Date Spudded 5-20-80	16. Date T.D. Reached 6-24-80	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.) 4201.8 GL, 4220.3 KB	19. Elev. Casinghead 4201.8
20. Total Depth 10,470'	21. Plug Back T.D. 10,423'	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools	Cable Tools No
24. Producing Interval(s), of this completion - Top, Bottom, Name Bough "B" 9920' to 24' & 9927' to 46' w/39 holes				25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Schlumberger: Compensated Neutron - Formation Density, Dual Laterolog, Micro-SFL	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 5/8"	48#	360'	17 1/2"	400 sacks Class C	
8 5/8"	28# & 24#	4,200'	12 1/2"	2000 sacks Lite, 200 sacks Class C	
5 1/2"	17#	10,468'	7 7/8"	250 sacks poz, 150 sks Reg.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

1. Perforation Details (Interval, size and number)			2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9920'-46'	0.38"	48 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			9920'-46'	6500 gals Halco Mod 202.

3. PRODUCTION	
4. Date First Production July 9, 1980	5. Production Method (Flowing, gas lift, pumping - Size and type pump) Tubing swab
6. Well Status (Prod. or Shut-in) Waiting on pumping unit	

7. Date of Test 8-1-80	8. Hours Tested 12 hrs.	9. Pump Type tbg. swab	10. Initial Flow Test Pressure 37	11. Gas - M.F. Gas TSTM	12. Water - M.F. 41	13. Gas - Oil Ratio 82	14. Gravity - API (Corr.) 43° at 60° F
15. Flow Control Device pkr.	16. Casing Pressure 74	17. Tubing Pressure 74	18. Gas - M.F. 74	19. Gas - M.F. 74	20. Water - M.F. 74	21. Gas - Oil Ratio 74	22. Gravity - API (Corr.) 74

23. Test Interval (Top, Bottom, Name) Waiting on pumping unit	24. Test Witnessed by Ron Chambers
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25. List of Attachments Deviation test, Open Hole Logs, DST #1, #2, #3 & #4.
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26. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Marilyn Neatherlin TITLE Eng. DATE 8-29-80

Marilyn Neatherlin
Marilyn Neatherlin, Notary Public in
and for Ector County, Texas

INSTRUCTIONS

This form is to be filled with the appropriate information of the Commission not later than 30 days after the completion of any new drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs from the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1. Str

2. dan

T. At

Chiffs