

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-2109

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	East Hightower
Harper Oil Company	8. Farm or Lease Name
3. Address of Operator	Seay
904 Hightower Building Oklahoma City, Oklahoma 73102	9. Well No.
4. Location of Well	1
UNIT LETTER P 660 FEET FROM THE East LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
THE South LINE, SECTION 30 TOWNSHIP 12S RANGE 34E N.M.P.M.	Hightower
	Lower Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4201.8 G.L. 4220.3' K.B.	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7 7/8" hole to 10,470' 6/24/80. MW 9.8#/gal, Vis 40. Schlumberger ran Open Hole Logs 10,446' to 4181' KB.
2. Ran 5 1/2" casing as follows, bottom up: 59 jts. 5 1/2" 17# N-80 8rd LT&C (2486.03'), 129 jts. 5 1/2" 17# K-55 8rd LT&C (5393.77'), 62 jts. 5 1/2" 17# N-80 8rd LT&C (2599.37') Total 250 jts. 10,476.17'. Set at 10,468' casing measurement.
3. Halliburton cemented with 250 sacks 50-50 pozmix w/6#/sk. salt @ 14.3#/gal., followed w/150 sks Class H w/1/2#/sk KCL @ 15.4#/gal. Pump plug to 10,423' at 10:55 P.M. 6/26/80. Pressure increased from 1600# to 2100# when plug bumped. Float held. Good circulation thru-out job.
4. Ran Temperature Survey to 10,421', top of cement at 8500', looks good.
5. Pressure tested 5 1/2" casing to 2000# 7/8/80, held okay for 45 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Cox TITLE Petroleum Engineer DATE July 30, 1980APPROVED BY Jerry Sexton TITLE DATE AUG 1 1980
CONDITIONS OF APPROVAL