

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2109	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Harper Oil Company		Seay
3. Address of Operator		9. Well No.
904 Hightower Building Oklahoma City, Oklahoma 73102		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P 660 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 30 TOWNSHIP 12S RANGE 34E N.M.P.M.		Hightower Lower Penn
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
4201.8' G.L.		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12 1/4" hole to 4200' at 10:00 A.M. 5-27-80. Slope test: 1/2° at 4200'. MW 10.4, Vis 36.
2. Ran 8 5/8" casing as follows: Bottom up, 1231.80', 28# S-80 8rd ST&C; 615.90', 24# S-80 8rd ST&C; 1889.23', 24# K-55 8rd ST&C and 492.72' 28# S-80 8rd ST&C. Set at 4200' KB. Cemented with 2000 sacks Halco Lite w/15% salt, 1/4#/sk flocele, followed w/200 sacks Class C w/2% CaCl. Circulated 180 sacks cement to surface. plug down at 7:00 P.M. 5-27-80.
3. Wait on cement 24 hrs. NU BOP & Hydril, pressure tested to 1500#. Pressure held 45 mins. Drilled plug and 42' of cement. On formation 10:45 P.M. 5-28-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wane H. Cox TITLE Petroleum Engineer DATE June 2, 1980

APPROVED BY Orig. Signed By Jerry Sexton TITLE Dist. 1, 15 Supv. DATE JUN 9 1980