District I PO Box 1986, Hobbs, NM 88241-1988 District []

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back fice

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District III				OIL CO	PO	Box 208	8		Sut	omit to	Appropr	riate District O 5 Co		
1000 Rio Braze District IV	os Rd., Azie	c, NM 87410		Sant	a Fe,	NM 875	04-2088			ſ	¬			
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Chapar				² OGRID Number 004115										
10701				12-1-94 Reason for Filing Code										
Oklahoma City, OK 73114							1			Change in Transporter				
⁴ API Number					⁵ Pool Name				¹ Peel Code					
30 - 0 25-26855			Baum	Upper]	·				04940					
' Property Code 002539			Ctat	a 22 Car	1 Property Name			* Well Number			ell Number			
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		Fransport	ers					.L		•				
" Transpor	Transporter OGRID		Transporter Name and Address			» POD » O/G		22 POD ULSTR Location and Description						
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. Well C		on Data												
18 Spud Date			24 Ready Date			" TD		» РВТО		27 Perforations				
³⁴ Hole Size			31 Casing & Tubing Size			¹² Depth Set				¹⁰ Sacks Cement				
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" Choke S	ize	41 Oil		[©] Water		4 Gas		4 AOF		4 Test Method				
I hereby certify the and that the in	that the rules oformation gi	of the Oil Con-	servation Div	rision have been	n complied	-	**********							
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	nature: manh Oction							Approved by: ORIGINAL SIGNED BY JERRY SEXTON						
Mark A. Fischer							Title DISTRICT I SUPERVISOR							
	sident					Approval [Approval Date: DEC 14 18				34			
	ber 5	1994	hone: (40°	5) 749-9	992							·		
If this is a chang	ge of operati	or fill in the O	GRID numb	er and name (of the pre-	vious operator	· · · · · · · · · · · · · · · · · · ·							
Pì	revious Oper	ator Signature	·			D.J.	N		 					
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