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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator
Enex Resources Corp
Address
3 Kingwood Place Suite 200, 800 Rockmead St Kingwood, Texas 77339
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Effective 10/1/86 Enex Purchased Oil & Gas Division of Pyro Energy Corp
If change of ownership give name and address of previous owner
Pyro Energy Corp 6303 Harry Hines Blvd. Suite 206 Dallas, TX 75235

II. DESCRIPTION OF WELL AND LEASE
Lease Name
State 32 Com Well No. 1 Pool Name, including Formation Baum (Upper Penn) Kind of Lease LG 3818, L-5137
Location
Unit Letter E, 1980 Feet From The North Line and 660 Feet From The West
Line of Section 32 Township 13S Range 33E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Enron Oil Trading & Transportation Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1188 Houston, Texas 77521
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Address (Give address to which approved copy of this form is to be sent)
Box 1589 Tulsa, OK 74102
If well produces oil or liquids, give location of tanks. Unit E Sec. 32 Twp. 13S Rge. 33E Is gas actually connected? Yes When 10/5/80

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Reservoir Diff. Reservoir
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Craig Ledbetter
Engineer
9/16/87
(Signature)
(Title)
(Date)
OIL CONSERVATION COMMISSION
APPROVED MAR 30 1988
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT 1 SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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