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FILE		<u> </u>		
U.S.G.S. LAND OFFICE			Г	
			Г	
TRANSPORTER	OIL		Г	
	GAS		Г	
OPERATOR				
PRORATION OFFICE				
Operator	G	•		

	FILE U.S.G.S. LAND OFFICE	REQUES	T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65 GAS	
	TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE				
1.	Operator	0-50			
	Address Pyro Energ	J ,			
	Reason(s) for filing (Check proper box	*/	Other (Please explain)	75235	
	Recompletion Change in Ownership	Change in Transporter of: Oil	Gas Canada Canad		
	If change of ownership give name and address of previous owner	na			
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including			
	State 32 Con			ral or Fee State L-5371	
	Unit Letter 8, 195	O Feet From The North Li	ine and 660 Feet From	The West	
	Line of Section 32 To	waship 138 Range	338 , NMPM, LO	County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appr		
	UPG. Jnc.		10.0. Box 2248	AMERIUS TO 79712	
	Name of Authorized Transporter of Ca Warren Pet. C	singhead Gas or Dry Gas	Address (Give address to which appr P.O.Box, 1589. Tu		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	15a, OK 74102	
	If this production is commingled wi	th that from any other lease or pool,	<u> </u>	10/5/80	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,	
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations				
į	Periorations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMEN"	
				SACKS CEMEN	
_ [
V .	TEST DATA AND REQUEST FOOIL WELL	able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	land must be equal to or excect top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas • MCF	
•	GAS WELL				
	Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION SEP 1 2 1983 APPROVED ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
1					
			TITLE	₩ M T I J W K	
(Cickie Dekusa (Signatura) Engineering Asst.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
-					
_					
	September 10,1	(e) (983	able on new and recompleted we	olla.	
-			Fill out only Sections I. II	I, III, and VI for changes of owner,	

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SEP 1 2 1983

O.C.D. HOBBS OFFICE