

DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

LG3818 & L5371

7. Unit Agreement Name

8. Farm or Lease Name

State '32'

9. Well No.

13. Field and Pool, or Wildcat

Baum (Upper Penn)

12. County

Lea

10. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐DRY ☐

OTHER

11. TYPE OF COMPLETION

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

OTHER

2. Name of Operator

R. L. Burns Corp.

3. Address of Operator

5110 First International Bldg., Dallas, Texas 75270

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROMTHE West LINE OF SEC. 32 TWP. 13S RGE. 33E NMPM

15. Date Spudded

6-21-80

16. Date T.D. Reached

7-14-80

17. Date Compl. (Ready to Prod.)

8-18-80

18. Elevations (DF, RKB, RT, GR, etc.)

4260.7' GR

19. Elev. Casinghead

20. Total Depth

9960

21. Plug Back T.D.

9928'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

XX

24. Producing Interval(s), of this completion - Top, Bottom, Name

9754'-9894' Bough 'C'

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Sidewall Neutron Porosity & Dual Laterlog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	429.12'	17 1/2"	450 sx	
8-5/8"	24#	4087.94'	11"	1810 sx	
5 1/2"	17#	9960'	7-7/8"	500 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9917.50'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

9754'-9894' Hole size .49", 44 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9910-8910	1000 gallons MSA

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-31-80		Pumping 2 1/2" Rod				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-18-80	24	--	→	94	100 est	45	1064
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	30#	→	94	100	45	N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Fuel

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineering SupervisorDATE 8-22-80