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TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104  
Supersedes OIC 1-104 and O-1  
Effective 1-1-80

I.

Operator <b>R. L. Burns Corp.</b>	
Address <b>5110 First International Bldg., Dallas, Texas 75270</b>	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain) <b>CASINGHEAD GAS MUST NOT BE PLACED AFTER 10/2/80 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.</b>	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>State '32'</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Baum (Upper Penn)</b>	Kind of Lease State, Federal or Fee	Lease No. <b>LG3818</b>
Location Unit Letter <b>E</b> ; <b>1980</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>West</b>			State	<b>L5371</b>
Line of Section <b>32</b>	Township <b>13S</b>	Range <b>33E</b>	NMPM, <b>Lea</b>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Summit Gas Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>405 Entex Bldg, Houston, TX 77002</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Warren Petroleum</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1589, Tulsa, OK 74102</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>E</b>	Sec. <b>32</b>
	Twp. <b>13S</b>	Rge. <b>33E</b>
	Is gas actually connected? <b>No</b>	
	When <b>November 1, 1980</b>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Rept.	Diff. Rept.
Date Spudded <b>6-21-80</b>	Date Compl. Ready to Prod. <b>8-18-80</b>		Total Depth <b>9960'</b>		P.B.T.D. <b>9928'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>4260.7' GR</b>	Name of Producing Formation <b>Bough 'C'</b>		Top Oil/Gas Pay <b>9824'</b>		Tubing Depth <b>9917.70'</b>			
Perforations <b>9754'-9894'</b>					Depth Casing Shoe <b>9960'</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>17½"</b>	<b>13-3/8"</b>		<b>429.12'</b>		<b>450</b>			
<b>11"</b>	<b>8-5/8"</b>		<b>4087.94'</b>		<b>1810</b>			
<b>7-7/8"</b>	<b>5½"</b>		<b>9960</b>		<b>500</b>			
	<b>2-7/8"</b>		<b>9917.50'</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

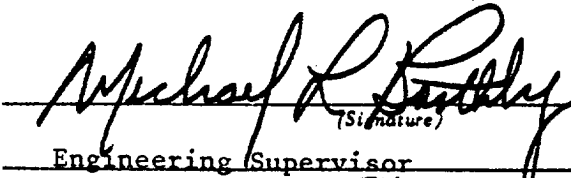
Date First New Oil Run To Tanks <b>8-2-80</b>	Date of Test <b>8-18-80</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>--</b>	Casing Pressure <b>30#</b>	Choke Size <b>--</b>
Actual Prod. During Test	Oil-Bbls. <b>94</b>	Water-Bbls. <b>45</b>	Gas-MCF <b>100 Estimated</b>

GAS WELL

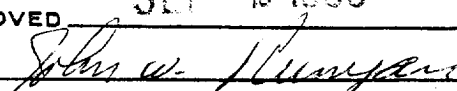
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Engineering Supervisor  
August 22, 1980  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 2 1980**, 19  
BY   
TITLE **Geologist**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.