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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-84

5a. Indicate Type of Lease	
State ☐	Fee ☒
b. State Oil & Gas Lease No.	
7. Unit Agreement No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

8. Name of Lease Owner	
Elkan A	
9. Well No.	
#1	
10. Field and Pool, or Wildcat	
Cerca (Penn)	

2. Name of Operator

Durham, Inc.

3. Address of Operator

219 South Colorado, Midland, TX 79701

4. Location of Well

UNIT LETTER H LOCATED 1980' FEET FROM THE North LINE AND 660' FEET FROM THE East LINE OF SEC. 34 TWP. 13S RGE. 34E NADPM

11. County	
Lea	

15. Date Spudded	16. Date F.L. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-8-1980	9-7-1980	N/A	4130 GR	N/A
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by	Rotary Tools
10,476'	N/A	N/A	→	X
24. Producing Interval(s) of this completion - Top, bottom, Name				25. Was Directional Survey Made
N/A				No

26. Type Electric and other Logs Run	27. Was Well Cored
Dual Induction Guard Log; Compenstated Acou Velocity Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	434'	17-1/2"	425 Sx Class C	None
8-5/8"	24 & 28#	4410'	12-1/4"	200 Sx HaliLite & 200 Sx Class C	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Interval (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH	INTERVAL	NUMBER	DEPTH	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Pressure	Casing Pressure	Calculated 24-Hour Rate

34. Disposition of Oil (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

Cys of Logs & DST

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kevin D. Durham TITLE Vice-President DATE 10-6-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests done directed, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2900'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3653'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4318'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____ 7217'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7895'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9600'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Hough C) _____ 10425'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None-Dry Hole _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1354	1354	Red Bed	4588	4883	295	Lm
1354	1860	506	Red Bed, Salt	4883	5019	136	Lm, Dolo
1860	1992	132	Red Bed, Anhy, Salt	5019	5352	333	Lm
1992	2540	548	Anhy, Salt	5352	5514	162	Lm, Dolo
2540	2656	116	Anhy, Salt, Gyp	5514	5838	324	Lm
2656	3047	391	Anhy, Salt	5838	6056	218	Lm, Dolo
3047	3145	98	Anhy, Salt, Gyp	6056	6355	299	Lm
3145	3320	175	Salt, Lm	6355	6493	138	Lm, Dolo
3320	3364	44	Anhy, Salt	6493	7731	1238	Lm
3364	3605	241	Lm, Salt	7731	7895	164	Lm, Sh
3605	3696	91	Anhy, Salt	7895	8010	115	Lm
3696	3771	75	Lm	8010	8310	300	Lm, Sh
3771	3944	173	Anhy, Salt	8310	8400	90	Lm
3944	4037	93	Lm Sand	8400	8589	189	Lm, Sh
4037	4128	91	Lm	8589	8715	126	Lm
4128	4219	91	Lm, Anhy	8715	9039	324	Lm, Sh
4219	4444	225	Lm	9039	9175	136	Lm
4444	4588	144	Lm, Dolo	9175	9464	289	Lm, Sh

