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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT-1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator DURHAM, INC.		8. Farm or Lease Name Elkan "A"
3. Address of Operator 219 S. Colorado, Midland, Texas 79701		9. Well No. #1
4. Location of Well UNIT LETTER H 1980' FEET FROM THE North LINE AND 660' FEET FROM THE East LINE, SECTION 34 TOWNSHIP 13S RANGE 34E N.M.P.M.		10. Field and Pool, or Wildcat Cerca (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4130 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 8-8-1980, 8:00 PM MST.
- Drilled 17 1/2" hole to 434'. Ran 11 jts 13 3/8", 54.50#, K-55, ST&C Csg set @ 434'. Cemented w/425 sx Class C, W/2% CaCl₂, 1/4# flocel, 14.8#/gal full returns, cement did circulate.
- Drilled 12 1/4" hole to 4410'. Ran 54 jts 8 5/8" S80, 28#, ST&C Csg and 57 jts 8 5/8", K-55, 24#, ST&C Csg. Howco regular guide shoe .80" and Howco Float Collar 1.50", set @ 4410'. Cemented w/200 sx Halliburton Lite w/3# gilsonite w/15.5# salt w/1/4# flocel/sx, followed by 200 sx Class C w/3# salt/sx. Good return thru-out mixing and displacing cement. Circ 400 sx. Plug down 11:20 PM MST, 8-18-80 w/1400#, release pressure, float held okay.
- Drilling 7 7/8" hole, currently at 10451'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin D. Durham TITLE Vice-President DATE 9-5-1980

Orig. Signed by
John Runyan

APPROVED BY Geologist TITLE DATE SEP 11 1980

CONDITIONS OF APPROVAL, IF ANY: