Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator MWJ PRODUCING COMPANY Address ILLINOIS - SUITE 1100 MIDLAND, 400 W. TEXAS 79701 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of:

Dry Gas New Well Recompletion Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease
1 SAUNDERS PERMO UPPER PENEWIAL, Federal or Fee Lesse Name SAUNDERS 28 STATE Lease No. State L-5087 Location 1980 Feet From The north Line and 1980 Unit Letter Feet From The West 28 14S 33E Lea Township Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate ENRON OIL TRADING & TRANSPORTATION
Name of Authorized Transporter of Casinghead-Gal (1978 Byr 69 P) ENRON OIL TRADING P. O. Box 1188 Houston, Texas 77251-1188 Address (Give address to which approved copy of this form is to be sent) Effective 1-1-93 WARREN PETROLEUM P. O. BOX 1589 TULSA, OKLAHOMA 74102 If well produces oil or liquids, give location of tanks. Unit F Twp. When? Sec. Rge. Is gas actually connected? 28 |14S| 10/17/81 33E yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back | Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Casing Pressure Tubing Pressure Gas- MCF Actual Prod. During Test Water - Bbls. Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above DEC 2 6 1989 is true and complete to the best of my knowledge and belief. Date Approved . ORIGINAL SIGNED BY JERRY SEXTON By_ Fat Drexler DISTRICT 1 SUPERVISOR Agent Printed Name Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915)

12/8/89

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

682-5216 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.