DISTRIBUTION

	SANTA FE FILE	REQUEST	TE CONSERVATION COMMISSION EST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65				
	U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	OPERATOR GAS						
I.	PRORATION OFFICE Operator					· · · · · · · · · · · · · · · · · · ·	
	MWJ Producing Company						
	Address 1804 First National Bank Building, Midland, Texas 79701						
	Reoson(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of: Recompletion Oil Dry Gas Gas Connection						
	Recompletion Oil Dry Gas Gas Connection Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND			·			
	Lease Name Saunders 28 State	Well No. Pool Name, Including Fo		Kind of Lease State, Federal o	orFee State	Lecse No. L-5087	
	Location F 19					1 2 2001	
	Unit Letter;	Feet From The North Lin		Feet From Th	e west	County	
						···	
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of CII XX or Condensate Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Permian (Eff. 9 / 1/87) P. O. Box 1183, Houston, Texas 77001						
	Name of Authorized Transporter of Casinghead GasXXX or Dry Gas		Address (Give address to which approved copy of this form is to be sent)				
	Warren Petroleum Corporation Unit Sec. Twp. Ege.		P. O. Box 1589 Tulsa, Oklahoma 74102				
	If well produces oil or liquids, give location of tanks. F 28 14S 33E Yes 10/29/80						
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workever Deepen Flug Back Same Resty. Diff. Res						
	Designate Type of Completi	on – (X)		i i	1	 	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc., Name of Froducing Fermation		Top Oil/Gas Pay		Tubing Depth		
	Ferforation s		1		Depth Casing Shoe		
			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
			! !				
V.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fier recovery of total vo- pth or be for full 24 hou		d must be equal to or	exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, et		etc.)		
	Length of Test	Tubing Pressure	Casing Fressure		Choke Size		
	Zongin or rost				10		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.		Gas-MCF		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condeneate/MM	CF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19, 19, 19, 19				
	above is true and complete to the	lerry Sexton					
	2 2		TITLE	Dist 1.	Supv		
	16. 79 2026		This form is to be filed in compliance with RULE 1104.				
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Agent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	10/30/80 (Title)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,				
	(Date)		well name or number, or transporter, or other such change of condition.				

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Separate Forms C-104 must be filed for each pool in multiply completed wells.