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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-1-80

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-5087	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				6. Farm or Lease Name			
1b. TYPE OF COMPLETION				Saunders 28 State			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				9. Well No.			
2. Name of Operator				1			
MWJ Producing Company				10. Field and Pool, or <i>W/2</i>			
3. Address of Operator				Saunders Permo Penn.			
1804 First National Bank Building, Midland, Texas 79701							
4. Location of Well							
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM							
THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>14S</u> RGE. <u>33E</u> NMMPM				Lea			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (D.F., RKB, RT, GR, etc.)	
8/2/80		8/30/80		10/17/80		4216.6' Gr.	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		10,100'		10,035'		No	
23. Intervals Drilled By		Rotary Tools		Cable Tools			
To TD							
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
9948-9954'						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Compensated Neutron						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#	420'	17 1/2"	400 sx. Class C		None	
8 5/8"	24 & 32#	4126'	11"	1500 sx. Class C & Lite		None	
5 1/2"	17#	10,100'	7 7/8"	300 Sx. Class H, 50-50 Poz.		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	10,018	9906'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9948-9954' W/2 SPF				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				0048-0054'			
				1,000 Gal. 15% HCL and			
				2,000 Gal. 20% HCL Plus Ball Sealers			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/17/80		Pump - 2 3/8" Hydraulic				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/17/80	24			140	180	55	1286:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			k49	180	55	39.9 @ 60°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Doug Crenshaw	
35. List of Attachments							
Deviation Survey and Compensated Neutron Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>S B Meek</u>				TITLE <u>Agent</u>		DATE <u>10/20/80</u>	

INSTRUCTIONS

This form is to be filed with the appropriate office of the State, not later than _____ after the completion of any new well drilled for oil or gas, and be accompanied by the logs of all tests, including all tests for formation, well and laboratory of all specific tests conducted, including drill stem tests. All log data reported for all tests are to be in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4060'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 5560'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6955'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7620'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9294'	T. _____	T. Chinle _____	T. _____
T. Penn. 9948	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9948' to 9954'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2080'	2080'	Red Beds	7580'	7620'	40'	LS and Anhy.
2080'	3140'	1060'	Anhy. & Salt.	7620'	9294'	1674'	Dolo. and Shale.
3140'	3860'	720'	Anhy.	9294'	9948'	654'	LS & Dolo.
3860'	4060'	200'	Anhy & Lime				
4060'	6860'	2800'	Dolomite & Shale				
6860'	7580'	720'	Dolomite, LS, & Shale				

RECEIVED
OCT 31 1980