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| FILE                   |     |   |  |
| U.S.G.S.               |     |   |  |
| LAND OFFICE            |     |   |  |
| TRANSPORTER            | OIL |   |  |
|                        | GAS |   |  |
| OPERATOR               |     |   |  |
| PRORATION OFFICE       |     | Ī |  |

10/20/80

(Date)

| DISTRIBUTION SANTA FE   | KINDIDI FUK MILUMMDI I                       |  | Supersedes Old C-104 and C-110                         |  |  |
|---|--|--|--|--|--|
| FILE  | AND  REQUEST FOR ALLOWABLE  Effective 1-1-65 |  | Effective 1-1-65                                       |  |  |
| U.S.G.S.  | AUTHORIZATION TO TRA                         | NSPORT OIL AND NATURAL   | GAS  |  |  |
| LAND OFFICE   |  |  |  |  |  |
| TRANSPORTER OIL GAS   |  |  |  |  |  |
| OPERATOR  |  |  |  |  |  |
| PRORATION OFFICE  |  |  |  |  |  |
| MWJ Producing Company   |  |  |  |  |  |
|   | ank Building, Midland, Te                    | xas 79701  |  |  |  |
| Reason(s) for filing (Check proper b.   |  | Other (Please explain)   | CAS BOOK NAME OF                                       |  |  |
| New Well  | Change in Transporter of:                    | Flairs va  | × 12/17/80   |  |  |
| Recompletion  | OII Dry Ga                                   | ·   Union and  | NCEPTION TO R-4070                                     |  |  |
| Change in Ownership   | Casinghead Gas Conder                        | sate OBTAINED.   | 10 11-1970   |  |  |
| If change of ownership give name  | THIS WELL HAS BEEN                           | PLACED IN THE POOL   |  |  |  |
| and address of previous owner   | DESIGNATED BELOW.                            | IF YOU DO NOT CONCUR   |  |  |  |
| DESCRIPTION OF WELL AND   | *Ofter this was in                           | R-6536<br>ormation 4 Kind of Lea   |  |  |  |
| . DESCRIPTION OF WELL AN  | Well No. Pool Name, Including F              | 11680  | · · · · · · · · · · · · · · · · · · ·                  |  |  |
| Saunders 28 State   | 1 Saunders Perm                              | State, Feder   | cal or Fee State L-5087                                |  |  |
| Location  |  |  |  |  |  |
| Unit Letter F 1   | 980 Feet From The North Lir                  | ne and 1980 Feet From  | The West   |  |  |
|   | Fowmehin 14S Bange 3                         | 3E NMPM Lea  | County   |  |  |
| Line of Section ZO  | Township 14S Range 3                         | 3E , <sub>NMPM</sub> , Lea   | County   |  |  |
|   | DTED OF OU AND NATURAL GA                    | ıs   |  |  |  |
| Name of Authorized Transporter of   | RTER OF OIL AND NATURAL GA                   | Address (Give address to which appr  | oved copy of this form is to be sent)                  |  |  |
| The Permian Corporati   |  | P. O. Box 1183, Hous   | ton, Texas 77001                                       |  |  |
| Name of Authorized Transporter of   | Casinghead GasXXX or Dry Gas                 | Address (Give address to which appr  | oved copy of this form is to be sent)                  |  |  |
| Warren Petroleum Corp   |  | P. O. Box 1589 Tulsa   | Oklahoma 74102   |  |  |
| If well produces oil or liquids,  | Unit Sec. Twp. Rge.                          | Is gas actually connected? When  |  |  |  |
| give location of tanks.   | F 28 14S 33E                                 | No   |  |  |  |
| If this production is commingled  | with that from any other lease or pool,      | give commingling order number:   |  |  |  |
| V. COMPLETION DATA  | Oil Well Gas Well                            | New Well Workover Deepen   | Plug Back   Same Res'v. Diff. Res'v.                   |  |  |
| Designate Type of Comple  | tion = (X)                                   | X  |  |  |  |
| Date Spudded  | Date Compl. Ready to Prod.                   | Total Depth  | P.B.T.D.   |  |  |
| 8/2/80  | 10/17/80                                     | 10,100'  | 10,035   |  |  |
| Elevations (DF, RKB, RT, GR, etc.   |  | Top Oil/Gas Pay  | Tubing Depth   |  |  |
| 4216.6' Gr.   | Penn.  | 9948   | 9906 Depth Casing Shoe                                 |  |  |
| Perforations 9948'-9954'  |  |  | Deptil Casing Silve                                    |  |  |
| 9948 -9954  | TUDING CASING AN                             | D CEMENTING RECORD   |  |  |  |
|   | CASING & TUBING SIZE                         | DEPTH SET  | SACKS CEMENT   |  |  |
| HOLE SIZE   |  | 420'   | 400 Sx.  |  |  |
| 17 1/2"   | 13 3/8"<br>8 5/8"                            | 41261  | 1500 Sx.   |  |  |
| 7 7/8"  | 5 1/2"                                       | 10.100   | 300_Sx   |  |  |
| 7 77 8  |  |  |  |  |  |
| V. TEST DATA AND REQUEST  | FOR ALLOWABLE (Test must be                  | after recovery of total volume of load o   | il and must be equal to or exceed top allow            |  |  |
| OIL WELL  | abit joi trita u                             | Producing Method (Flow, pump, gas  | lift, etc.)  |  |  |
| Date First New Oil Run To Tanks   | Date of Test<br>10/17/80                     |  | ,.,  |  |  |
| 10/17/80  | Tubing Pressure                              | Pumping Casing Pressure  | Choke Size   |  |  |
| Length of Test  24 hrs.   | I dbing Piessale                             |  |  |  |  |
| Actual Prod. During Test  | Oil-Bbls.                                    | Water - Bbls.  | Gas-MCF  |  |  |
| 195   | 140  | 55   | 180  |  |  |
|   |  |  |  |  |  |
| GAS WELL  |  |  | Complete of Conde                                      |  |  |
| Actual Prod. Test-MCF/D   | Length of Test                               | Bbls. Condensate/MMCF  | Gravity of Condensate                                  |  |  |
|   |  | Casing Pressure (Shut-in)  | Choke Size   |  |  |
| Testing Method (pitot, back pr.)  | Tubing Presewe (Shut-in)                     | Costud Massara Conne_yn )  |  |  |  |
|   |  | OU CONSER  | VATION COMMISSION                                      |  |  |
| VI. CERTIFICATE OF COMPLI   | ANCE   | UIL CONSER   | 47711014 00141111001014                                |  |  |
|   | and regulations of the Oil Consequetion      | APPROVED   | , 19   |  |  |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given |  | The state of the s |  |  |  |
| above is true and complete to   | the best of my knowledge and belief          | BY   |  |  |  |
|   |  | TITLE  |  |  |  |
| 1 1 1 - 5   | 7 ,  | This form is to be filed   | in compliance with RULE 1104.                          |  |  |
| 11 4/ 12 loo 1  |  |  | li annual for allowable for a nawly drilled or deepene |  |  |
| -AX III   | Signature)                                   | well, this form must be according tests taken on the well in according to the second s | PRESIDED BY E SECRETION OF SHE REALEST                 |  |  |
| Acent   |  | tests taxen on the watt in at  | must be filled out completely for allow                |  |  |
| Agent   | (Title)                                      | able on new and recompleted  | wells.   |  |  |

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.