

OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5087	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator MWJ Producing Company	8. Farm or Lease Name Saunders 28 State
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701	9. Well No. 1
4. Location of well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4216.6' Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2" hole and drilled to 420'. Pulled out and RU Csg. Crew. Ran 10 joints 13 3/8" 48# casing, set at 420' and cemented with 400 sacks Class C, 2% CaCl. PD at 6:45AM 8/3/80. Circulated approx. 60 sacks cement. WOC 18 hrs. NU BOP and tested casing to 1,000 psi., Held Ok. Drilled cement and plug. Reduced hole to 11" and drilled to 4126'. Circulated and conditioned hole. POOH and RU Csg. Crew. Ran 101 jts. 8 5/8" 24# & 32# casing. Set at 4126' and cemented with 1300 sacks. HALCO Lite Weight, 15% Salt and 1/4 lb. Flocele/sack, followed with 200 sacks. Class C, 2% CaCl. Circulated 85 sacks. Plug down at 5:15 AM 8/11/80. WOC 18 hrs. Reduced hole size to 7 7/8" and drilled plug. Resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 8/12/80

APPROVED BY [Signature] TITLE  DATE AUG 14 1980

CONDITIONS OF None IF ANY: