State of New Mexico Form C-103 Submit 3 Copies Energy, Minerals and Natural Resources Department Revised 1-1-89 to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE FEE DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. L-4945 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Saunders 16 State 1. Type of Well: GAS WELL WELL X COST 8. Well No. 2. Name of Operator MWJ PRODUCING COMPANY 9. Pool name or Wildcat 3. Address of Operator 400 W Illinois - Suite 1100 Midland, Texas 79701 Saunders Permo Upper Penn 4. Well Location Line and 1980 Feet From The South Line I : 660 Feet From The _ East County Lea **NMPM** 14S Range 16 Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4211.5' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDONMENT **CHANGE PLANS** COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Removed W/H Assy & pulled 1" vent string. 12/30/89: MI & RU PU. 12/31-1/2: Ran & set CIBP @ 9940'. /3/90: Circ well w/220 bbls 2% KCL wtr. Pressure tstd plug to 2000 psi, OK. Rel pressure. Spt'd 1000 gals 15% HCL ac. RU Wedge W/L & perf'd "B" zone from 9846-50' 9858-64', 9868-82', 9886-94', 9904-12', 9924-28' 2 SPF w/4" OD csg gun. RD W/L. Ran Baker Model R-3 pkr, SSN, 30 & 2-3/8" tbg. 1/5/90: Set pkr w/16000 tension & flanged up (SN @ 9803.75'). Loaded csg & press'c to 1200 psi. Acd w/4500 gals slick treated 20% KCL ac & 100 7/8" 1.1 sp grav ball sealers @ 6.4 BPM @ 3100 psi. Ball action to 4000 psi w/40 bbls 2% KCL flush wtr. 1/6-1/8: Flwd and swbd. 1/9/90: Pulled pkr, LD pkr & SN. Ran perf sub, 3 jts T/p, pump cavity w/redressed pkr, & drifted 300 jts 2-3/8" Buttress Thread tbg in well. Set pkr w/10000# tension

& installed dual flange. Ran redressed seal assy & 1" vent string. RD & MO.

Thereby certify that the information above is true and completed to the best of my knowledge and belief.

Pat Drexler-Agent

TYPE OR PRINT NAME

TYPE OR PRINT NAME

.....

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
BIGURAL SUPERVISOR

JAN 17 1990

CONDITIONS OF APPROVAL, IF ANY