STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

we. or torigo accords	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

Revised 10-1-78 SANTA FE, NEW MEXICO 87501 Sa. Indicate Type of Lease State XX 5, State Oil & Gas Lease No. L-4945 SUNDRY NOTICES AND REPORTS ON WELLS

100 HOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIR.

100 HOT USE THIS FORM FOR PROPOSALS. 7. Unit Agreement Name الدر XX 8. Farm or Lease Name 2. Name of Operator Saunders 16 State MWJ Producing Company 9. Well No. 3. Address of Operator 1804 First National Bank Building, Midland, Texas 10. Field and Pool, or Wildcat 4. Location of Well Undesignated 6601 1980 East 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 4211.5 Gr. Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: FORM REMEDIAL WORK 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed Drilled 7 7/8" hole to 10,055'. Pulled out of hole and RU Casing Crew. Ran 258 jts. 5 1/2" 17# Casing. Set at 10,055' and cemented with 300 sacks Class H 50-50 Poz, 2% Gel., 5 lbs. KCL, 6% HALAD-22/Sack. Plug down 7:15 PM 10/18/80. Waiting on completion. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 10/21/80 Agent

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

we. er corits accourts	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
00	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

FILE	5a, Indicate Type of Lease
U.S.O.S.	State XX Fee
LAND OFFICE OPERATOR .	5. State Oil & Gas Lease No.
O'EARTON .	L-4945
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
1.	7. Unit Agreement Name
OIL XX GAB OTHER-	
2. Name of Operator	8. Farm or Lease Name
MWJ Producing Company	Saunders 16 State
]. Address of Operator	9. Well No.
1804 First National Bank Building	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER I 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM	Undesignated
East Line, SECTION 16 TOWNSHIP 14S RANGE 33E NAPPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4211.5'	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data
	REPORT OF:
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER	L
OTHER	•
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state att pertinent details, und give pertinent dates, mershing work) SEE RULE 1903.	,,,,,
Spudded 17 1/2" hole and drilled to 415'. Pulled out of hole and RU Cas	ing Crew. Ran 10 jts.
13 3/8" 48# casing. Set at 415' and cemented with 400 sacks Class C, 2%	CaCl. Plug Down at
4:00 AM 9/20/80. Circulated 40 sacks. WOC 18 hrs. NU BOP and tested cas	ing to 1,000 psi.,
held ok. Drilled cement and plug. Reduced hole to 11" and drilled to 41	20'. Circulated and
nerd out 222222 comment in 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
conditioned hole. POOH and RU casing Crew. Ran 101 its. 8 5/8" 24# & 32	# casing. Set at 4120'
conditioned hole. POOH and RU casing Crew. Ran 101 jts. 8 5/8" 24# & 32 and cemented with 1600 sacks Halliburton-Lite. 15 lbs. Salt and 1/4 lb.	# casing. Set at 4120'
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C. 2% CaCl. Circulated 115 sacks. Plug down at 11:	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C. 2% CaCl. Circulated 115 sacks. Plug down at 11:	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb.	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C. 2% CaCl. Circulated 115 sacks. Plug down at 11:	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C. 2% CaCl. Circulated 115 sacks. Plug down at 11:	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C. 2% CaCl. Circulated 115 sacks. Plug down at 11:	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C. 2% CaCl. Circulated 115 sacks. Plug down at 11:	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C. 2% CaCl. Circulated 115 sacks. Plug down at 11:	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C. 2% CaCl. Circulated 115 sacks. Plug down at 11:	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C. 2% CaCl. Circulated 115 sacks. Plug down at 11:	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C. 2% CaCl. Circulated 115 sacks. Plug down at 11:	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C. 2% CaCl. Circulated 115 sacks. Plug down at 11:	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C. 2% CaCl. Circulated 115 sacks. Plug down at 11:	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C, 2% CaCl. Circulated 115 sacks. Plug down at 11: WOC for 18 hrs. Reduced hole size to 7 7/8" and drilled plug. Resumed d	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C. 2% CaCl. Circulated 115 sacks. Plug down at 11:	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C, 2% CaCl. Circulated 115 sacks. Plug down at 11: WOC for 18 hrs. Reduced hole size to 7 7/8" and drilled plug. Resumed d	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80. rilling operations.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C, 2% CaCl. Circulated 115 sacks. Plug down at 11: WOC for 18 hrs. Reduced hole size to 7 7/8" and drilled plug. Resumed d	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C, 2% CaCl. Circulated 115 sacks. Plug down at 11: WOC for 18 hrs. Reduced hole size to 7 7/8" and drilled plug. Resumed d	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80. rilling operations.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C, 2% CaCl. Circulated 115 sacks. Plug down at 11: WOC for 18 hrs. Reduced hole size to 7 7/8" and drilled plug. Resumed d 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80. rilling operations.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C, 2% CaCl. Circulated 115 sacks. Plug down at 11: WOC for 18 hrs. Reduced hole size to 7 7/8" and drilled plug. Resumed d	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80. rilling operations.
and cemented with 1600 sacks Halliburton-Lite, 15 lbs. Salt and 1/4 lb. with 200 sacks Class C, 2% CaCl. Circulated 115 sacks. Plug down at 11: WOC for 18 hrs. Reduced hole size to 7 7/8" and drilled plug. Resumed d 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	# casing. Set at 4120' Flocele/sack, followed 45 PM on 9/28/80. rilling operations.