

30-025-26895

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4945

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Saunders-16 State	
2. Name of Operator		9. Well No.	
MWJ Producing Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
1804 First National Bank Building, Midland, Texas 79701		UNDESIGNATED Saunders Permo Penn	
4. Location of Well		12. County	
UNIT LETTER <u>I</u> LOCATED <u>1980'</u> FEET FROM THE <u>South</u> LINE		Lea	
AND <u>660'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>14 S</u> RGE. <u>33 E</u> NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
10,200'		Penn	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
	Blanket-Current	Tri-Service Drlg. Co.	As soon as possible

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13 3/8"	48#	365'	400 sacks	Surface
11"	8 5/8"	24 & 32#	4,000'	1500 sacks	365'
7 7/8"	5 1/2"	15.5 & 17#	10,200'	200 sacks	9,000'

Will drill 17" hole to 365' and set 13 3/8", 48#, H-40 ST&C casing. Cement with 400 sacks, circulate to surface. Drill 11" hole to 4,000' and set 8 5/8", 24 & 32# casing at 4,000' and cement with 1500 sacks. Estimate top of cement to be at 365'. Drill 7 7/8" hole to TD of 10,200' and run 5 1/2" 15.5 & 17# casing. Cement with 200 sacks.

Double Ram BOP to be installed after surface casing has been cemented. Tested to 1,000 psi. and utilized to TD.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 9/26/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. H. Meeb Title Agent Date 6/24/80

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUN 26 1980

CONDITIONS OF APPROVAL, IF ANY:

N MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

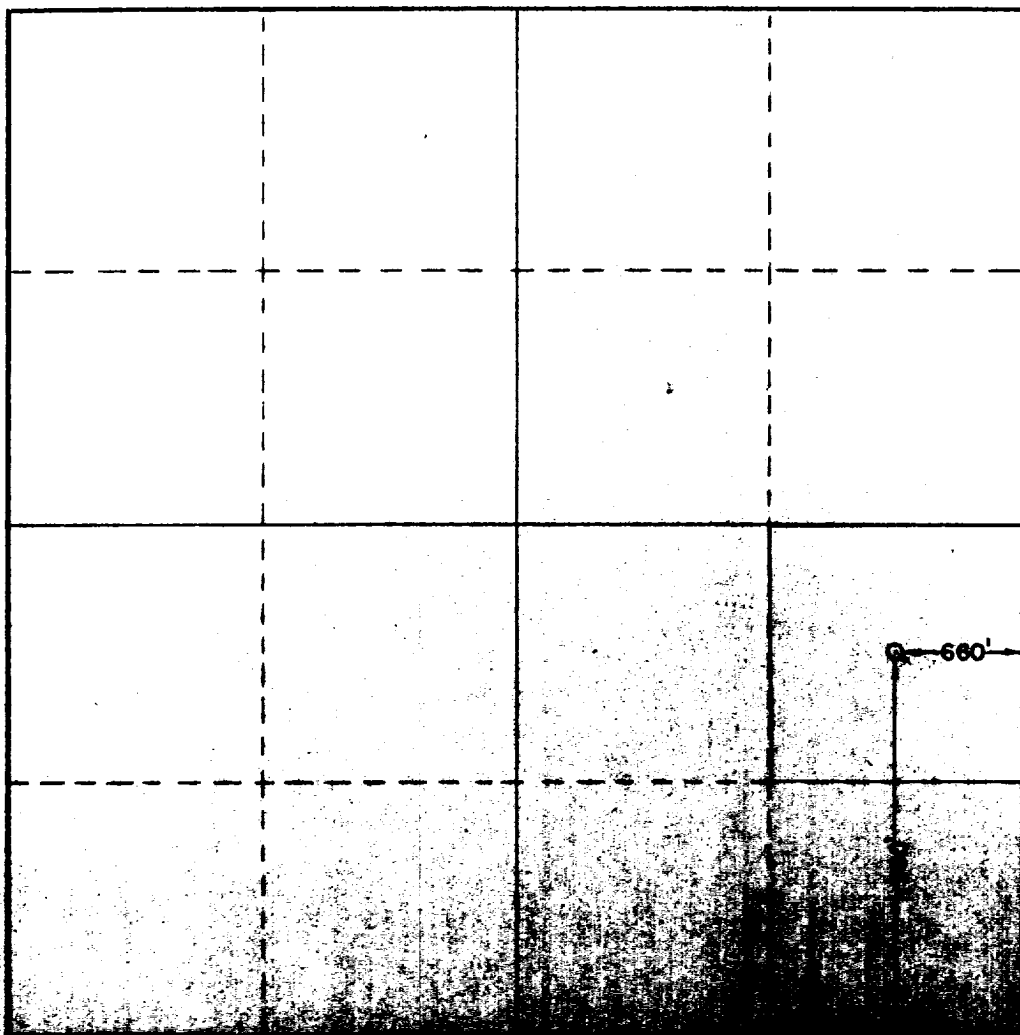
Operator M.W.J. PRODUCING COMPANY		Lease SAUNDERS 16 STATE		Well No. 1
Unit Letter I	Section 16	Township 14 SOUTH	Range 33 EAST	County LEA
Actual Footage Location of Well: 1,980 feet from the SOUTH line and 660 feet from the EAST line				
Ground Level Elev. 4211.5	Producing Formation Penn	Pool Saunders Permo Penn	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D. R. Meek

Name
D. R. Meek

Position
Agent

Company
MWJ Producing Company

Date
6/24/80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my knowledge and belief.

