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OPERATOR		

Form C-105
Revised 10-66

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL ☐ GAS ☐ DRY ☒ OTHER

1b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Term or Lease Name
Lowe "7"

2. Name of Operator
MGF Oil Corporation

3. Address of Operator
P. O. Box 360, Midland, TX 79702

4. Location of Well

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 990 FEET FROM

THE East LINE OF SEC. 7 TWP. 13S RGE. 38E

12. County
Lea

15. Date Spudded
7-3-80

16. Date T.D. Reached
8-8-80

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)
3838 GR

19. Elev. Casinghead

20. Total Depth
12,567'

21. Plug Back T.D.
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22. If Multiple Compl., How Many
None

23. Intervals Drilled By
Rotary Tools
0-TD

Cable Tools

24. Fracturing (Interval or, at this completion - Top, Bottom, Name)
None P & A 8-10-80

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
BCSL - DI - SFL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	50	398	17 1/2	475 SX	None
8 5/8	28 & 24	4578	11	1800 SX	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Report: (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jim McConnel TITLE Engr. Asst. DATE 8-14-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>897'</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>13,456'</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <u>13,921'</u>	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss <u>16,752'</u>	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian <u>17,301'</u>	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand <u>5,407'</u>	T. Entrada	T.
T. Abo	T. Bone Springs <u>9,546'</u>	T. Wingate	T.
T. Wolfcamp <u>12,563'</u>	T. Barnett <u>15,903'</u>	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>14,763'</u> to <u>14,772'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
400'	897'	497'	Red Shale & Sand	11,546	11,700	154'	Limestone
897'	5407'	4510'	Anhydrite & Salt	11,700	11,980	280'	Black Shale & Lime
5407'	6180'	773'	Sandstone	11,980	12,570	590'	Sand, Shale & Lime
6180'	6720'	540'	Sandstone, Lime & Shale	12,570	13,360	790'	Black Shale & Lime
6720'	7840'	1120'	Sandstone	13,360	14,120	760'	Black Shale
7840'	9126'	1286'	Sandstone, Lime & Shale	14,120	15,460	1340'	Sand, Shale & Lime w/scattered Chert
9126'	9960'	534'	Black Shale w/scattered sands & lime	15,460	16,784	1324'	Black Shale
9660'	10,220'	560'	Limestone w/scattered Chert	16,784	17,196	412'	Cherty Limestone
10,220'	10,770'	550'	Black Shale	17,196	17,310	114'	Black Shale
10,770'	11,546'	776'	Black Shale & Lime	17,310	17,500	190'	Lime & Dolomite

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