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Appropriate District Office
DISTRICT 1
P.O. Box, 1980, Hobbs, NM 88240

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410	DEO	HECT FA	SD 4116		D. =							
I.	חבעו	TOTRA	NGBOD NGBOD	אינא ווס די	BLE AND	AUTHOR	IZATI	ON				
Operator American Exploration Communication									EII API No.			
American Exploration Company									3002526964			
700 Louisiana, Suite	2100.	Houston	. Texas	3 770	002-2791							
Reason(s) for Filing (Check proper box)			, rende			(DI						
New Well	of:	Other (Please explain)										
Recompletion	Oit		Dry Gas		•		_	_				
If change of openior clue com-	Casinghe		Condensate	_=_					ive: 3/1/9			
and southern or previous operator Facility	fic Ent	erprise	s Oil	Comp	any (USA), P.O.	Box	3083	, Midland,	Texas	79703	
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name Seay		Well No.	Pool Name,	Includi	ng Formation	_		Kind o	(Lease	Lease	No	
Location		2	High	towe	er Upper	Penn, Ea	ast	State, X	NACE DOMINION OF THE PROPERTY	E2109	110.	
Unit LetterJ	. : <u>19</u>	20	Feet From T	ne <u>E</u>	ast um	and198	30	F∞	st From The SC	outh	Line	
Section 30 Townsh	_{lp} 12S			4E		ирм,	Le				County	
III. DESIGNATION OF TRAP	SPORTE	R OF OU	r A NITO NI	(A 1777 11	0.17 0.10						<u> zoom</u>	
	AIU	Address (Give address to which approved copy of this form is to be sen) P.O. Box 1558 Programming Total										
Koch Services, Inc. Name of Authorized Transporter of Casinghead Gas or Condensate or Condensate or Condensate					1 .o. Dox 1330, precket				Lidge, Texas /6024			
Warren Petroleum Co. If well produces oil or liquids,	Petroleum Co.				Address (Give address to which approved P.O. BOX 1559, Tulsa,				OKlahoma 74102			
give location of tanks.	т т т т т т т т т т т т т т т т т т т			Rge.	e. Is gas actually connected? When				n ?			
If this production is commingled with that IV. COMPLETION DATA	from any other	30	125 3	4E	Yes				12/23/80			
IV. COMPLETION DATA	<u> </u>				ing order numb	cr						
Designate Type of Completion - (X)					New Well	Workover	Doep	×n	Plug Back Same Res'v Diff Res'v			
Date Spudded		I. Ready to P	777		Total Depth		1					
					road Depti				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations												
						Depth Casing Shoe						
	ND (CEMENTING RECORD										
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
				-								
TEST DATA AND REQUES	T 505	1.011										
OIL WELL (Test must be after re	COVERY OF LOU	LLOWAB	ILE Iood oil ood					<u>-</u> -		····		
Cate First New Oil Run To Tank	must b	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
ength of Test							. φ, ړ ,	¥1, ±16.	•			
Tubing Pressure				(Casing Pressure				Choke Size			
ual Prod. During Test Oil - Bbls.				 ,	Wuter - Bbls				Gas. MCF			
				_					Dare total			
GAS WELL GUIA Prod. Test - MCF/D												
Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)							
		(--)		1	-asing Pressure	(21-muc)		10	hoke Size			
1. OPERATOR CERTIFICA	TE OF	COMPLI	ANCE									
i nercoy ceruly that the rules and regulations of the Oil Consequence					OIL CONSERVATION DIVISION							
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.					APH - 1 1001							
V 0 -	-				Date A	hpproved/			* * *	741		
Signing .												
Roy Origa Production Administrator					By							
Photos Name	- 11	Title										
3/26/91		Title										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.