STATE OF NEW MEXICO INERGY AND MINERALS DEPARTMENT

CHETMINUTION			
BAHTA FE			
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V.t.a.t.			
LAND OFFICE			
THANSPORTER	OIL	<u> </u>	
	0 4 8		
OPERATOR			
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OIL CONSERVATION DIVI ON P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

	THANSPORTER DIL OAB	AND ALITHOPIZATION TO TRANSPORT OIL AND NATURAL GAS					
ı.	Operation Office Apache Corporation						
	Address						
	7666 East 61st, 500 Triad Center, Tulsa, Oklahoma 74133-1201 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of: Fig. 12/1/86						
Recompletion Oil AX Dry Gos & Ellective 12/1/00 Change in Ownership Casinghead Gas Condensate							
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND I	EASE. Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No	
	Seay	2 E. Hightower	- Up. Penn	State, Federal	or F•• State	lE2109_	
Unit Letter J: 1920 Feet From The East Line and 1980 Feet From The South							
	Line of Section 30 T. M	. Lea	· · · · · · · · · · · · · · · · · · ·	County			
'n.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address	to which approv	ed copy of this form is	to be sent)	
	Koch Services Inc. Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P. O. Box 1558, Breckingidge, Tx. 76024				
			Address (Give address to which approved copy of this form is to be sent)				
	Warren Petroleum	Unit Sec. Twp. Rge.	P.O. Box 1589, Tulsa, Oklahoma 74102 Is gas octually connected? When				
	If well produces oil or liquids, give location of tanks.			12/23/80			
í۷.	If this production is commingled with COMPLETION DATA		New Well Workover	Deepen	Plug Back Same Re	es'v. Diff. Res	
	Designate Type of Completio		Now well				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Periorations			Depth Casing Shoe			
		CEMENTING RECOR	RD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CE	MENT	
•							
			-				
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total vol.	<i>a j</i>		exceed top all	
	Date First New Oil Run To Tanks	IL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, et		, e.c.,			
	Length of Tast	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	OII-BNs.	Water-Bbls.		Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condense	t•	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (fibu	t-in)	Choke Size		
A.	CERTIFICATE OF COMPLIANCE	DE CE	OIL CONSERVATION DIVISION FEB 1 / 1987				
and the Oil Conservation and the Oil Conservation			APPROVED				
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
	. /	1	TITLE			L F 1104	
	Connie Jones		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device:				
Production Clerk			tests taken on the well in accounts				
	2/10/87			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit			
	(De	nte)	Separate For completed wells.	ms C-104 mus	it he filed for sech	pool in mult	

HORES OFFICE