

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-27050

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-6207

7. Lease Name or Unit Agreement Name

State 30 Com.

8. Well No.

3

9. Pool name or Wildcat
Baum (upper Penn)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Hallwood Petroleum, Inc.

3. Address of Operator
P.O. Box 378111 Denver, CO 80237

4. Well Location
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section 30 Township 13S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set 5-1/2" CIBP. Capped w/ 54' cmt. Plug from 9650'-9596'.
2. Load hole w/ mud laden fluid.
3. Spot 25 sx cmt. @ 7300'. Plug from 7300'-7547'.
4. Cut & pulled 5005' of 5-1/2" casing.
5. Spot 50 sx cmt. @ 5115'. Tagged TOC @ 4990'.
6. Spot 50 sx cmt. @ 4104'. Tagged TOC @ 3940'.
7. Spot 35 sx cmt. @ 1730'. Plug from 1730'-1595'.
8. Spot 35 sx cmt. @ 403'. Plug from 408'-273'.
9. Spot 20 sx cmt. from 63' to surf.
10. Cut off WH & anchors. Installed DH marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Lee White

TITLE

Agent

DATE 12-30-92

(505) 393-7320

TELEPHONE NO.

TYPE OR PRINT NAME

Lee White

This space for State Use

ORIGINAL SIGNED BY

GARY WINK

APPROVED BY

FIELD REPRESENTATIVE

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 09 1993

BLISS PETROLEUM CORPORATION

(505) 393-7320 * P.O. Box 1817 * Hobbs, NM 88241

Daily Workover Report

Company: Bliss Petroleum -
Hallwood

Well Name: State 30 No. 2

Date Description: P & A

Supervisor: L. White

12-10-92 Notified NMOCD that we were moving on to the above well. MIRU Bliss P&A equip. NO WH. POOH & laid dwn 96-1" rods & 17-7/8" rods. SD

EDC = \$

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12-11-92 POOH & laid dwn 100-7/8" rods. Body break in 117th 7/8" rod. RU & POOH w/ 60 jts 2-7/8" tbg. SD

EDC = \$

12-12-92 POOH w/ 26 jts 2-7/8" tbg. SD due to wind.

EDC = \$

12-13-92 SD Sunday

12-14-92 SD due to snow & ice.

12-15-92 POOH w/ 102 jts 2-7/8" tbg to rod break. RU & POOH w/ 160-3/4" rods & 18-7/8" rods. SD for 1-1/4" elev. for K-bars.

EDC = \$

12-16-92 POOH w/ 5-K bars & BHP. POOH w/ 124 jts 2-3/8" tbg. PU WL truck. RIH w/ 5-1/2" Alpha CIBP to 9650' & set Capped CIBP w/ 54' cmt through dump bailer. SD

EDC = \$

12-17-92 RIH w/ 248 jts tbg to 7800'. Load hole w/ MLF. Mixed & pumped 25 sx class "C" cmt & displ. w/ 37 BMLF. Plug from 7800' to 7547'. POOH & std back 86 jts tbg. SD

EDC = \$

12-18-92 POOH & std back 44 jts 2-7/8" tbg and laid dwn 124 jts 2-3/8" tbg. RD tbg equip. RU csg equip. Dug out cellar to 5-1/2" csg. SD

EDC = \$

12-19-92 Set up csg jacks. Welded on 5-1/2" lift nipple. PU out of slips. Calc. free pt of csg. RU WL. RIH w/ 5-1/2" jet cutter to 5065' & cut csg. Worked jacks to free csg. Unable to free csg. SD
EDC = \$

12-20-92 SD Sunday

12-21-92 PU & worked pipe free. POOH & laid dwn 44 jts of 5-1/2" Buttress thrd. & 71 jts reg. 5-1/2" csg. SD
EDC = \$

12-22-92 POOH & laid dwn remaining 2 jts of 5-1/2" csg. RD csg pulling equip. RU tbg equip. RIH w/ 162 jts 2-7/8" tbg to 5115'. Mixed & pumped 50 sx class "C" cmt & displ. w/ 26 BMLF. POOH & std back 50 jts of tbg. SD
EDC = \$

12-23-92 RIH w/ 46 jts tbg & tagged TOC @ 4990'. POOH & laid dwn 20 jts tbg. Tried to load hole but tbg was plugged. POOH & Std back another 112 jts tbg & laid dwn 34 jts. Last jt of tbg. was plugged w/ cmt. RIH w/ 135 jts of tbg to 4277'. Load hole. Mixed & pumped 2 sx cotton seed hulls & 1 sx paper. POOH & laid dwn 4 jts tbg to 4104'. Mixed & pumped 50 sx class "C" cmt & displ. w/ 23 BMLF. POOH & std back 25 stds of tbg. SD
EDC = \$

12-24-92 RIH w/ 46 jts tbg to 3990' & tagged TOC. POOH & laid dwn 77 jts tbg to 1730'. SD for Christmas.

12-25-92 SD

12-26-92 SD

12-27-92 SD

12-28-92 Mixed & pumped 35 sx class "C" cmt & displ w/ 10 BMLF. POOH & laid dwn 42 jts tbg to 408'. Mixed & pumped 35 sx class "C" cmt & displ w/ 2 BMLF. POOH & laid dwn 11 jts tbg to 63'. Mixed & pumped 20 sx cmt to surf. Cleaned & flushed lines. RD P&A equip. Cut off WH & anchors. Installed DH marker.