– ut-mit 5 Copies pproprate District Office ISTRICT I	i	Energy, J	-		ew Mexico ural Resource	es Departme	nt		Form C-) Revised 1 See Instr	-1-89
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 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Support Learn Ca104 must be filled for each nool in multiply completed wells.