mit 5 Copies propriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department			Form C-104 Revised 1-1-89 See Instruction		
TRICT J Box 1980, Hobba, NM 88240 TRICT II	OIL CONSERVAT				at Bottom (	of Page
Drawer DD, Artesia, NM 88210	Santa Fe, New Mer					
TRICT III 10 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABI		ON			
HALLWOOD PETROLEU		AND NATONAL GAO	Wai AFI 30-02	No. 5-27050		
dress		I				
P. O. Box 3/8111, ason(s) for Filing (Check proper bax)	, Denver, CO 80237	Other (Please explain)				
w Well	Change in Transporter of: Oil Dry Gas	Transporter will effective 1/1/9		nge		
completion Lange in Operator	Casinghead Gas Condensate		<del></del>			
hange of operator give name address of previous operator						
DESCRIPTION OF WELL	, AND LEASE		Vis d of l		lea	se No.
STATE 30 COM	Well No. Pool Name, Includin 3 Baum Upper	-	Kind of I Sume, Fe	deral or Fee	K-620	
ocation	. 660 Feed Error The Sc	outh Line and 1980	Feet	From The	East	Line
Unit Letter0		_				County
Section 30 Towns	hip 13S Range 33E	, NMPM, Lea		<u></u>		County
I. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	RAL GAS Address (Give address to which a	pproved c	opy of this for	m is to be sen	1)
PERMIAN		P 0, Box 1183, Ho	uston	TX 77	001	
ame of Authorized Transporter of Cas	inghead Gas 🔀 or Dry Gas 🦳	Address (Give address to which a				")
WARREN PETROLEUM	Unit Sec. Twp. Rge.	P. O. Box 1589, Tuils gas actually connected?	When 7			
well produces oil or liquids, ve location of tanks.	0 <u>30 138 33E</u>	Yes	1	5/7/	81	
this production is commingled with th	at from any other lease or pool, give comming	ling order number:				
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover I	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completic		Total Depth		P.B.T.D.		_l
Date Spudded	Date Compl. Ready to Prod.					
Elevations (DF, RKB, RT, GR, etc.)	B, RT, GR, etc.) Name of Producing Formation 100 Oil/Gas Pay			Tubing Depth		
renorations		<u>_1</u>		Depth Casin	g Shoe	
	TUBING CASING AND	CEMENTING RECORD		<u> </u>		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
				<u> </u>		
V. TEST DATA AND REQU	JEST FOR ALLOWABLE ier recovery of total volume of load oil and mu	us be equal to or exceed top allow	able for th	is depih or be	for full 24 ho	ws.)
DIL WELL (Test must be aff Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pury	p, gas lift,	elc.)		
1 T	Tubing Pressure	Casing Pressure		Choke size		
Length of Test		Water - Bbls.		Gas- MCF		
Actual Prod. During Test	Oil - Bbls.	WHEF - BOIL				
GAS WELL				Gravity of	Condensate	
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF				
Tesung Method (pilot, back pr.)	Tubing Pressure (Shul-in)	Casing Pressure (Shui-in)		Choke Siz	.e	
VI OPERATOR CERTT	FICATE OF COMPLIANCE	OILCON	SEBI			ION
THULDING CLINE	regulations of the Oil Conservation					
the sales and for the sales and	Jakas de la fermation much about		-	UPP 1	<u> 1990</u>	
I hereby certify that the rules and Division have been complied with is true and complete to the best of	and that the information given above	Date Approved				
I hereby certify that the rules and Division have been complied with is true and complete to the best of	h and that the information given above for the second seco	Date Approved				
I hereby certify that the rules and Division have been complied with is true and complete to the best of Reality S. Simplify	and that the information given above for the information given	- By	44			
I hereby certify that the rules and Division have been complied with is true and complete to the best of Signature Holly S. Richardson	n and that the information given above (my knowledge and belief. <b>Clandson</b> n, Sr. Ops. Eng. Tech. Title		4 <u>69.83</u>			
I hereby certify that the rules and Division have been complied with is true and complete to the best of Reality S. Simplify	n and that the information given above f my knowledge and belief. <u>Clandson</u> <u>n, Sr. Ops. Eng. Tech.</u> Title	- By	4 <u>69.83</u>	en e		

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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Pure 111 with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.