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I.	PRORATION OF		1					
	Operator		LL	<u></u>				
	PYRO ENERGY (CORP.						
	Address 5110 FIRST INTERNATIONAL B							
	Reason(s) for filing (Check p	oper box)					
	New Well							
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i	Lease Name		ANDL	EAS				
	STATE "30" Co	m		1				
	Location							
	Unit Letter 0	:	660					
L	Line of Section	30	Town	ship				
III.	DESIGNATION OF	TRAN	SPORTI	er o				
i	Name of Authorized Ti	ransporte	r of Oil	\mathbf{X}				
L	Western Crude Name of Authorized Tr	Co.,	Inc.					
	Name of Authorized Tr	ansporte	r of Casin	ghead				

(Date)

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SANTA FE		+				
}		1 1	NEW MEXICO	OIL CONSERVATION COMMI	SSION B	
		† - -	REQ	UEST FOR ALLOWABLE	- Or 12 C - 104	Old C-104 and (
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1 -•	2017 0000					
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Address						·
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Recompletion			OII .			
Change in Own	erahin		⊢ '	Dry Gas EFFECTIV	E 2/1/82 OPERATOR NAM	E CHANGE
<u> </u>			Casinghead Gas (Condensate ONLY.		
If change of or	wnership give	name	D. I. DIVDVG CONT			··
and address of	previous ow	ner	R. L. BURNS CORP. ,	ADDRESS SAME AS ABO	VE	
II. DESCRIPTIO	N OF WELI	L AND	LEASE		K-313, LG-7362 &	V 5071
Lease Name			Well No. Pool Name, Includ	ting Formation K	ind of Lease	
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III DESIGNATIO	N OF TRA					County
Name of Author	N OF IRAN	SPOR	TER OF OIL AND NATURAL	L GAS		
i				Address (Give address to u	which approved copy of this form is t	o he seed
Western C	rude Co.,	Inc.	<u>. </u>	P.O. BOX 1142	Midland, Texas 79702	o de sentj
			singhead Gas/(X) or Dry Gas	Address (Give address to	which approved copy of this form is to	
WARREN PE	r. COMPAN	Y	. •	P 0 POV 1590	TITLE OF COME COPY OF THIS FORM IS IN	
If well produces			Unit Sec. Twp. P.ge	Is gas actually connected?	TULSA, OKLAHOMA 741	02
give location of	tanks.		1 0 1 00 1	lon		
If this production			1 2 1 2 1 2 1 2	33E Yes	5/7/81	
IV. COMPLETION	on is comming	grea wrt	th that from any other lease or p	ool, give commingling order nu	ımber:	
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			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
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January Dr.,	лль, лі, ск,	etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
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Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.