

NEW MEXICO OIL CONSERVATION COMMISSION
REGULATIONS

PRODUCTION

OIL AND NATURAL GAS

R. L. Burns Corp.

5110 First International Bldg., Dallas, Texas 75270

Effective Sept. 1, 1981

K-5371, K-313
& LG-7362

State "30" Com

3

Baum (Upper Penn)

Kind of Lease

State, Federal or Free

State

above

Well No.

0

660

Set From The South

1980

Feet From The

East

Depth of casing

30

To casing

13S

33E

11MPM

Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Approved Transporter of Oil XX

or Condensate

Western Crude Co. Inc.

P. O. Box 1142, Midland, Texas 79702

Name of Approved Transporter of Gas XX

or Dry Gas

Warren Petroleum Company

P. O. Box 1589, Tulsa, OK 74102

If well produces oil or liquids,
give location of tanks.

Unit

0

30

13S

33E

Is gas actually connected?

Yes

When

5-7-81

If this production is commingled with that from any other lease or pool give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Refracture
Date Spudded	Date Compl. Ready to Prod.		Date Started		P.B.T.D.		
Elevations (top, RKB, RT, CR, etc.)	Name of Producing Formation		Test Unit Gas Pay		Testing Depth		
Perforations					Depth Casing and		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS OF CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be run recording of total volume of load oil and must be continuous for this length of time - full 24 hours)

Date First Flow Oil Run To Tanks	Date of Test	Test Unit (oil or gas flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operations Manager

August 28, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED

SEP 4 1981

BY

TITLE

This form is to be filed in compliance with RULE 11.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the potential tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.