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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

1a. TYPE OF WELL		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. K-5371, K-3137 & LG-7362	
2. Name of Operator R. L. BURNS CORP.		7. Unit Agreement Name	
3. Address of Operator 5110 FIRST INTERNATIONAL BLDG., DALLAS, TEXAS 75270		8. Farm or Lease Name State "30" Com	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 30 TWP. 13-S RGE. 33-E N.M.P.M.		9. Well No. 3	
		10. Field and Pool, or Wildcat BAUM (UPPER PENN)	
		11. County LEA	
15. Date Spudded 10/10/80	16. Date T.D. Reached 11/2/80	17. Date Compl. (Ready to Prod.) 2/17/81	18. Elevations (DF, RKB, RT, GR, etc.) 4272.9' GR
19. Elev. Casinghead 4284.9'	20. Total Depth 9944'		
21. Plug Back T.D. 9860'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9720-9725', 9734-38', 9758-9772' Bough "B" 9812-28' Bough "C"			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run Dual Induction, Compensated Density Neutron, Micro-Seismogram, C.A.T. Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	40	427'	17-1/2"
8-5/8"	24	4054.04'	11"
5-1/2"	17	9952.05'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
450			
1800			
500			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-7/8"
			9861.68'
31. Perforation Record (Interval, size and number) 9720-9725', 9734-38', 9758-9772' - 32 holes .49" hole size 9752'-56', 9812'-9828' - 40 holes, .38" hole size		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9720-9772'	3000 gallons MOD 202
		9720-9828'	1500 gallons 15% HCL
33. PRODUCTION			
Date First Production 2/26/81		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" ROD	
Well Status (Prod. or Shut-in) prod.			
Date of Test 3/1/81	Hours Tested 24	Choke Size --	Prod'n. For Test Period Oil - Bbl. 63 Gas - MCF 63 Water - Bbl. 20 Gas - Oil Ratio 1000
Flow Tubing Press. --	Casing Pressure 50#	Calculated 24-Hour Rate Oil - Bbl. 63 Gas - MCF 63 Water - Bbl. 20 Oil Gravity - API (Corr.) 43	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) CURRENTLY FLARED WAITING ON PIPELINE CONNECTION			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Michael L. Kestly</i>		TITLE <u>PRODUCTION MANAGER</u> DATE <u>3/6/81</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1668 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2558 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3997 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5455 _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6866 _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7602 _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9005 _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9810 _____	T. _____	T. Penn. "A" _____	T. _____

Bough "A" 9672, Bough "B" 9703, OIL OR GAS SANDS OR ZONES

Bough "D" 9907

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	429	429	Red Beds	9017	9249	232	Lime & Shale
429	2306	1877	Red Beds & Anhy.	9249	9575	326	Lime & Shale
2306	2966	660	Anhy & Salt	9575	9780	205	Lime & Shale
2966	3485	517	Anhy & Salt	9780	9847	67	Lime & Shale
3485	3900	415	Anhy & Salt	9847	9944	97	Shale
3900	4050	150	San Andres				
4050	4352	302	Lime & Shale				
4352	4960	608	Lime				
4960	5565	605	Lime & Shale				
5565	6040	475	Lime & Shale				
6040	6372	332	Lime & Shale				
6372	6773	401	Lime & Shale				
6773	7210	437	Lime & Shale				
7210	7706	496	Lime & Shale				
7706	8167	461	Lime & Shale				
8167	8610	443	Lime & Shale				
8610	9017	407	Lime & Shale				

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