W. or Content account       Different tion         BATT ARE       Different tion         PILE G       Different tion         Different tion       Different	A			
1       Distribution       Part Sector       Part Sector <td< td=""><td>- ·</td><td>,</td><td></td><td></td></td<>	- ·	,		
Important       Important       NEW MEXICO DIL CONSERVATION COMMISSION       Subtrain the second of the second o	NO. OF COPIES RECEIVED		13	
LANZ A RE       Image: Construction of the second of the sec	DISTRIBUTION		1	
File       U.S.G.S.       Jane Of File       Jane Jane Jane Jane Jane Jane Jane Jane	SANTA FE			
Image: Support of the second secon	FILE		SERVATION COMMISSION	Effective 1-1-65
Image: Support of the second secon	U.S.G.S.			Co. Industry The Co.
OPERATOR       1. Suite Of 6 Gen Leave No.         SUNDRY NOTICES AND REPORTS ON WELLS       K-3371, K-3137, IC-73         None of vert vert rest cash des MALLER Vision of the Mall Control of 6 Gen Leave No.       K-3371, K-3137, IC-73         None of Vert vert rest cash des MALLER Vision of the Mall Control of 6 Gen Leave No.       K-3371, K-3137, IC-73         None of Vert vert rest cash des Mall Control of 6 Gen Leave No.       State User No.         Address of Openetic       State User No.       State User No.         R. L. BURNS CORP.       State User No.       State User No.         State User Vert Vert Vert Vert Vert Vert Vert Ve	▶ · · · · · · · · · · · · · · · · · · ·			
SUNDRY NOTICES AND REPORTS ON WELLS         1       Observersessesses         1       Observersessessesses         1       Observersessessessesses         1       Observersessessessessessessesses         1       Observersessessessessessessessessessessessesse	┝───· · · · · · · · · · · · · · · · · ·			
SUNDEY NOTICES AND REPORTS ON WELLS     Surface and an additional additina additinal additional additional additinal additional additional		]		
"Well IX       Well IX       Ornes.         1. Near of Operator       1. Near of Operator       1. Form of Long Mane         3. Address of Operator       3. Matress of Operator       3. Matress of Operator         3. Address of Operator       3. Matress of Operator       3. Matress of Operator         3. Address of Operator       3. Matress of Operator       3. Matress of Operator         3. Address of Operator       0. Joint Action of Wolf       10. Find and Peol, or Wilder'         and Large Control Wolf       0. Joint Action (Skow whether OF, RT. GR. etc.)       12. Operator         All       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:       NOTICE OF INTENTION TO:         Preventing Encoded of Considered Operations (Clearly state all perinent dates) of Notice: Status & Operator       All February date & Data Subsequent Test on Control and State of stating any properties Prevent of Consider Status & Operator         Parts and acting Constant Wolf       10. Find and February date & Data State & Operator         Preventies Prevent of Constant Operators (Clearly state all perinent dates, including estimated date of stating any properties Prevented Wolf operators (Clearly state all perinent dates), and give perinent dates, including estimated date of stating any properties Prevented Wolf State State & State State & Clearly State all perinent dates, including estimated date of stating any properties Prevented Wolf State State & Stat				K-5371,K-3137,LG-7362
"Well IX       Well IX       Ornes.         1. Near of Operator       1. Near of Operator       1. Form of Long Mane         3. Address of Operator       3. Matress of Operator       3. Matress of Operator         3. Address of Operator       3. Matress of Operator       3. Matress of Operator         3. Address of Operator       3. Matress of Operator       3. Matress of Operator         3. Address of Operator       0. Joint Action of Wolf       10. Find and Peol, or Wilder'         and Large Control Wolf       0. Joint Action (Skow whether OF, RT. GR. etc.)       12. Operator         All       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:       NOTICE OF INTENTION TO:         Preventing Encoded of Considered Operations (Clearly state all perinent dates) of Notice: Status & Operator       All February date & Data Subsequent Test on Control and State of stating any properties Prevent of Consider Status & Operator         Parts and acting Constant Wolf       10. Find and February date & Data State & Operator         Preventies Prevent of Constant Operators (Clearly state all perinent dates, including estimated date of stating any properties Prevented Wolf operators (Clearly state all perinent dates), and give perinent dates, including estimated date of stating any properties Prevented Wolf State State & State State & Clearly State all perinent dates, including estimated date of stating any properties Prevented Wolf State State & Stat	DO NOT USE THIS FORM FOR	DRY NOTICES AND REPORTS ON	WELLS	
Write with the second of Constants       Overage       Production       Production         2. Young of Constants       State Wook       State Wook <td>USE "APPL</td> <td>CATION FOR PERMIT -** (FORM C-101) FOR SU</td> <td>BALK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)</td> <td>Λ                               </td>	USE "APPL	CATION FOR PERMIT -** (FORM C-101) FOR SU	BALK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	Λ
2. None of Derator       9. Park for 1 Description         3. Address of Operator       9. Park for 1 Description         3. Address of Operator       9. Well No.         3. Address of Operator       9. Well No.         3. Location of Well       10. Find and Pool, or Without         0. refer to Well       10. Find and Pool, or Without         1. Vert arres       0		,		7. Unit Agreement Name
R. L. BURNS CORP.       5. torm of Lease Norme         3. Address of Operations       5. torm of Lease Norme         3. Address of Operations       9. Well No.         4. Location of Wall       10. Flast end poor, or Valuance         and Lease in of Wall       1.35         and Lease in one in the operations of Wall       1.35         and Lease in one in the operation of Wall       1.35         and Lease in one in the		OTHER-		
<pre>1. Address of Operators 5. Well No. 5.110 FIRST INTERNATIONAL BLDG., DALLAS, TEXAS 75270 4. Loomboo of Well 5.110 FIRST INTERNATIONAL BLDG., DALLAS, TEXAS 75270 4. 3 10. Fleid and Phol, or Wildon 5.4. 100 Prevents 5.4. 100</pre>				
<pre>1. Address of Operators 5. Well No. 5.110 FIRST INTERNATIONAL BLDG., DALLAS, TEXAS 75270 4. Loomboo of Well 5.110 FIRST INTERNATIONAL BLDG., DALLAS, TEXAS 75270 4. 3 10. Fleid and Phol, or Wildon 5.4. 100 Prevents 5.4. 100</pre>				State "Com" 30 Com
4. Localise of Well with Lifts				
UNIT LETTER       0       660       rest recut the South       INC Fail and Pool, of Milleer Baum (Upper Penn Baum (Upper Penn Penn Penn Penn Penn Penn Penn Pe	5110 FIRST INTERNAT	1 3		
UNIT LETTER       0       . 660       rest reconstruct South       Unit and 1980       rest reconstruction       Baum (Upper Penn         "He       East       Unit, section       30       Township       135       name       12. County       12. County         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       SUBSEQUENT REPORT OF:       12. County       Lea         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       SUBSEQUENT REPORT OF:       12. County       Lea         17.       Detect And Addados       Insert float       SUBSEQUENT REPORT OF:       12. County       Lea         17.       Detective Proposed or Completed Compositions (Clearly state all perifices details), and give perifices dates, including estimated date of starting any proporties to the Use 1003.       Attentive Autor casing       0         17.       bescribe Proposed or Completed Compositions (Clearly state all perifices details), and give perifices dates, including estimated date of starting any proporties ack. Tail end w/ 200 sacks Cl. 'H' Neat w/ 2% CACL. Production string = ran 5-1/2"       Casing 11/5/80. Ran as follows: I How co Automatic field shoe       1.26'         12.       Count with a strange ack. Tail end w/ 200 sacks Cl. 'H' Neat w/ 2% CACL. Production string = ran 5-1/2"       1.30 ints K-55, 17#, LT&C       126:30:7'         13.       Joints K-55, 17#, LT&C       127:6'	4. Location of Well			10. Field and Pool, or Wildcat
THE       EAST       LIME, SECTION       30       TOWERING       33E       NAME       33E       NAME         16.       Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:       NUE AND ABANDON         PULL OF ANTER CASING       PLUE AND ABANDON       NELL STATUS       Attention Construction         OTHER       PLUE AND ABANDON       PLUE AND ABANDON       NUE AND ABANDON         TELIFORM FULCEAL WORK       PLUE AND ABANDON       PLUE AND ABANDON       NUE AND ABANDON         THE WEAL STATUS       CHANCE PLANS       CHANCE PLANS       Attention Construction         OTHER       CHANCE PLANS       CHANCE PLANS       Attention Construction       NUE AND ABANDON         This well spud 10/11/80.       Surface casing was set at 427', 14 joints 13-3/8'' 40# pipe w/       Insert float at 401'. Cemented w/ 450 sack class '/''''''''''''''''''''''''''''''''''		660 see mourie South	1980	Baum (Upper Penn)
15. Elevation (Show whether DF, RT, GR, etc.)       12. Outrity         4272.9' GR       12. Outrity         12. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:         Subsequent Report of Other Data Subsequent Report of Other Data Notice of Intention To:         Subsequent Report of Other Data Subsequent Report of Other Data Notice of Intention Other Data Notice of Completed Operations (Clearly state all pertinent datas, including estimated date of storting any prop orter WELL STATUS         Ontent of Notice, Report of Clearly state all pertinent datas, and give pertinent dates, including estimated date of storting any prop orter WELL Status One State Stat		FEE FROM THE DOULL	LINE AND 1900 FEET FF	
15. Elevation (Show whether DF, RT, GR, etc.)       12. Outry         4272.9' GR       12. Outry         Lea       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORL       PLUE AND ABANDON       ALTENNE CASING         PULL OR ALTER CASING       PLUE AND ABANDON       ALTENNE CASING         PULL OR ALTER CASING       PLUE AND ABANDON       NOTICE OF INTENTION TO:         PULL OR ALTER CASING       PLUE AND ABANDON       NOTICE OF INTENTION TO:         PULL OR ALTER CASING       PLUE AND ABANDON       NOTICE OF INTENTION TO:         PULL OR ALTER CASING       PLUE AND ABANDON       NEWERIC OFLICE OF INTENTION TO:         PUL ON ALTER CASING       PLUE AND ABANDON       NEWERIC OFLICE OF INTENTION TO:         PUL ON ALTER CASING       PLUE AND ABANDON       NEWERIC OFLICE OF INTENTION TO:         PUL ON ALTER CASING       PLUE AND ABANDON       NEWERIC OFLICE OF INTENTION TO:         PUL ON ALTER CASING       PLUE AND ABANDON       NEWERIC OFLICE OF INTENTION TO:         PUL ON ALTER CASING       PLUE AND ABANDON       NEWERIC OFLICE OF INTENTION TO:         PUL ON ALTER CASING       PLUE AND ABANDON       NEWELL STATUS         OTHER       COMMENT OFLICE OF ABOR CASING PROCESSING THE PROPERTY OFLICE OFLICE AND ABANDON       ALTERNEY CASING         This well spud 10/11/80.	THE East	30 130	3 3 E	
4272.9' GR       Lea         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         OTHER         OTHER         OTHER SUBSEQUENT REPORT OF:         OTHER Subsequent Address	UNE, SE	Township 135	RANGE JJE NM	•••• VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
4272.9' GR       Lea         Notice of kappropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         OTHER MILLE STATUS         OTHER MULL STATUS         OTHER MULL STATUS         OTHER MULL STATUS <td>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</td> <td>15. Elevation (Show whether</td> <td>DF. RT. GR. etc. 1</td> <td></td>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	15. Elevation (Show whether	DF. RT. GR. etc. 1	
The check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PEEFORM REMEDIAL WORK       SUBSEQUENT REPORT OF:       ALTERING CASING         PULC ON ALTER CASING       PLUG AND ASANDON       ALTERING CASING         OTHER       CHANGE PLANS       CONNENCE OFILILIES OFFIC:         OTHER       CHANGE PLANS       CONNENCE OFILILIES OFFIC:         OTHER       CHANGE PLANS       CHANGE PLANS         OTHER       SUGANDANAMENT       CHANGE PLANS         OTHER       CHANGE PLANS       CHANGE PLANS         ''''''''''''''''''''''''''''''''''''	///////////////////////////////////////		,,,,	
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PEEROMM REMEDIAL WORK       PLUG AND ABANGON       ALTERING CASING         TEMPORATILY ABANGON       CHARGE PLANS       ALTERING CASING         OTHER       CHARGE PLANS       CHARGE PLANS       ALTERING CASING         OTHER       CHARGE PLANS       CHARGE PLANS       CHARGE PLANS         OTHER       CHARGE PLANS       CHARGE PLANS       CHARGE PLANS         OTHER       CHARGE CASING COMPLETE OFFICIENCY OFFICE       MELL STATUS         OTHER       CHARGE PLANS       CHARGE PLANS       CHARGE PLANS         OTHER       CHARGE CASING       CHARGE PLANS       CASING TEST AND CEMENT AND ABANGONMENT         OTHER       CHARGE CASING       CHARGE PLANS       CHARGE PLANS       ALTERING CASING         OTHER       CHARGE PLANS       CHARGE PLANS       CHARGE PLANS       ALTERING CASING TEST AND CEMENT AND ABANGONMENT         OTHER       CHARGE CASING COMPLETE PLANS       CHARGE PLANS       CHARGE PLANS       ALTERING CASING TEST AND CEMENT AND ABANGONMENT         OTHER       CHARGE PLANS       CHARGE PLANS       CHARGE PLANS       CASING TEST AND CEMENT AND ABANGONMENT         This well spud LO/LINS       CASING TEST AND CEMENT AND ABANGON AND ABANGONMENT       CASING TEST AND CASING	$\frac{1}{16}$			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ALTERING CASING FULL ORALTER CASING CHARGE PLANS OTHER OTHER CHARGE PLANS CHARGE PLANS CH	Chec	k Appropriate Box To Indicate N	Nature of Notice, Report or (	Other Data
TEMPORARILY AGANOON       ALTERING CASING         PULL OR ALTER CASING       COMMENT DIFFERENCE DIFFLUING ONES.         CASING TEST AND COMENT JOB       COMMENT DIFFLUING ONES.         OTHER       COMMENT DIFFLUING ONES.         DIL OR ALTER CASING       COMMENT JOB         OTHER       Commented with the standard of the start of the start and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent dates)         17.0       Descriptions (Descriptions)       Completed Operations (Clearly state all pertinent dates)         18.1       How 1800 sacks How 0.1       List complete on the start of any showed dege and belief.         19.0       Dist S Los 1.1/5 <t< td=""><td>NOTICE OF</td><td>INTENTION TO:</td><td>•</td><td></td></t<>	NOTICE OF	INTENTION TO:	•	
TEMPORARILY AGANOON       ALTERING CASING         PULL OR ALTER CASING       COMMENT DIFFERENCE DIFFLUING ONES.         CASING TEST AND COMENT JOB       COMMENT DIFFLUING ONES.         OTHER       COMMENT DIFFLUING ONES.         DIL OR ALTER CASING       COMMENT JOB         OTHER       Commented with the standard of the start of the start and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent dates)         17.0       Descriptions (Descriptions)       Completed Operations (Clearly state all pertinent dates)         18.1       How 1800 sacks How 0.1       List complete on the start of any showed dege and belief.         19.0       Dist S Los 1.1/5 <t< td=""><td></td><td></td><td></td><td></td></t<>				
PULL OR ALTER CASING CHARGE PLANS CHARGE PLANS CARACEMPLENT CASING TEST AND CHART OWNERT TO CARACEMPLENT OF THE WELL STATUS OTHER	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JOB OTHER         II.       Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1103.         This well spud 10/11/80.       Surface casing was set at 427', 14 joints 13-3/8" 40# pipe w/ insert float, bottom joint notched. Insert float at 401'. Cemented w/ 450 sacks class ' 2% CACL. Ran intermediate casing 10/16/80, 128 Joints 8-5/8" K-55 24# ST&C. Shoe set at 4050'. Cemented w/ 1800 sacks Howco Lite cement w/ 10# salt, 5# Gilsonite, & 1/4# Flow Sc per sack. Tail end w/ 200 sacks CL 'H' Neat w/ 2% CACL. Production string - ran 5-1/2" casing 11/5/80. Ran as follows: I Howco Automatic Field shoe 1.26' 1 Joint K-55, 17#, LT&C 14.76' 1 Howco automatic field float collar 1.76' 59 joints K-55, 17#, LT&C 2287.86' 160 joints K-55, 17#, LT&C 5639.74' 51 joints K-55, 17#, LT&C DUTION MANAGER 11/5/80.         We have been fishing for stuck pipe since the completion rig moved on location, 11/11/80.         We have been fishing for stuck pipe since the completion rig moved on location, 11/11/80.         II.       IVER         Mather former for stuck pipe since the best of my knowledge and belief.         Mather former for stuck pipe since the best of my knowledge and belief.         Mather former for stuck pipe since the best of my knowledge and belief.         Mather former for stuck pipe since the best of my knowledge and belief.	TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
OTHER	PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
17. Describe Proposed or Completed Operations (Clearly state all pertinent datails, and give pertinent dates, including estimated date of starting any propuerty state null = 103. This well spud 10/11/80. Surface casing was set at 427', 14 joints 13-3/8" 40# pipe w/ insert float, bottom joint notched. Insert float at 401'. Cemented w/ 450 sacks class '' 2% CACL. Ran intermediate casing 10/16/80, 128 Joints 8-5/8" K-55 24# ST&C. Shoe set at 4050'. Cemented w/ 1800 sacks Howco Lite cement w/ 10# salt, 5# Gilsonite, & 1/4# Flow S. per sack. Tail end w/ 200 sacks CL 'H' Neat w/ 2% CACL. Production string - ran 5-1/2" casing 11/5/80. Ran as follows: 1 Howco Automatic Field shoe 1.26' 1 Joint K-55, 17#, LT&C 14.76' 1 Howco automatic field float collar 1.76' 59 joints N-80, 17#, LT&C 2287.86' 160 joints K-55, 17#, LT&C 5639.74' 51 joints K-55, 17#, LT&C 9952.05' set guide shoe at 9944' & float collar at 9929', cemented w/ 500 sacks 50-50 POZ w/ 5# sai 2% Halide 4. Plug down at 5:00 a.m. MST. Set slips, released rig at 9:00 a.m. 11/5/80. We have been fishing for stuck pipe since the completion rig moved on location, 11/11/80. 18. I hereby certify that the dormeting scove is true and complete to the best of my knowledge and belief. PRODUCTION MANAGER 1/14/81			OTHER WELL STATUS	x
This well sput 10/11/80. Surface casing was set at 427', 14 joints 13-3/8" 40# pipe w/ insert float, bottom joint notched. Insert float at 401'. Cemented w/ 450 sacks class ' 2% CACL. Ran intermediate casing 10/16/80, 128 Joints 8-5/8" K-55 24# ST&C. Shoe set at 4050'. Cemented w/ 1800 sacks Howco Lite cement w/ 10# salt, 5# Gilsonite, & 1/4# Flow Super sack. Tail end w/ 200 sacks CL 'H' Neat w/ 2% CACL. Production string - ran 5-1/2" casing 11/5/80. Ran as follows: 1 Howco Automatic Field shoe 1.26' 1 Joint K-55, 17#, LT&C 14.76' 1 Howco automatic field float collar 1.76' 59 joints N-80, 17#, LT&C 2287.86' 160 joints K-55, 17#, LT&C 5639.74' 51 joints K-55, 17#, LT&C 5639.74' 51 joints K-55, 17#, LT&C 5639.74' 51 joints K-55, 17#, LT&C 5006.67' TOTAL 9952.05' set guide shoe at 9944' & float collar at 9929', cemented w/ 500 sacks 50-50 POZ w/ 5# sai 2% Halide 4. Plug down at 5:00 a.m. MST. Set slips, released rig at 9:00 a.m. 11/5/80. We have been fishing for stuck pipe since the completion rig moved on location, 11/11/80. 18. I hereby certify that the Mormortyn above is true and complete to the best of my knowledge and belief. TOTAL 907. 18. I hereby certify that the Mormortyn above is true and complete to the best of my knowledge and belief. TOTAL 91. TOTAL 91. TOTA	OTHER			
This well sput 10/11/80. Surface casing was set at 427', 14 joints 13-3/8" 40# pipe w/ insert float, bottom joint notched. Insert float at 401'. Cemented w/ 450 sacks class ' 2% CACL. Ran intermediate casing 10/16/80, 128 Joints 8-5/8" K-55 24# ST&C. Shoe set at 4050'. Cemented w/ 1800 sacks Howco Lite cement w/ 10# salt, 5# Gilsonite, & 1/4# Flow Super sack. Tail end w/ 200 sacks CL 'H' Neat w/ 2% CACL. Production string - ran 5-1/2" casing 11/5/80. Ran as follows: 1 Howco Automatic Field shoe 1.26' 1 Joint K-55, 17#, LT&C 14.76' 1 Howco automatic field float collar 1.76' 59 joints N-80, 17#, LT&C 2287.86' 160 joints K-55, 17#, LT&C 5639.74' 51 joints K-55, 17#, LT&C 5639.74' 51 joints K-55, 17#, LT&C 5639.74' 51 joints K-55, 17#, LT&C 5006.67' TOTAL 9952.05' set guide shoe at 9944' & float collar at 9929', cemented w/ 500 sacks 50-50 POZ w/ 5# sai 2% Halide 4. Plug down at 5:00 a.m. MST. Set slips, released rig at 9:00 a.m. 11/5/80. We have been fishing for stuck pipe since the completion rig moved on location, 11/11/80. 18. I hereby certify that the Mormortyn above is true and complete to the best of my knowledge and belief. TOTAL 907. 18. I hereby certify that the Mormortyn above is true and complete to the best of my knowledge and belief. TOTAL 91. TOTAL 91. TOTA				
This well spud 10/11/80. Surface casing was set at 427', 14 joints 13-3/8" 40# pipe w/ insert float, bottom joint notched. Insert float at 401'. Cemented w/ 450 sacks class '' 2% CACL. Ran intermediate casing 10/16/80, 128 Joints 8-5/8" K-55 24# ST&C. Shoe set at 4050'. Cemented w/ 1800 sacks Howco Lite cement w/ 10# salt, 5# Gilsonite, & 1/4# Flow Sr per sack. Tail end w/ 200 sacks CL 'H' Neat w/ 2% CACL. Production string - ran 5-1/2" casing 11/5/80. Ran as follows: 1 Howco Automatic Field shoe 1.26' 1 Joint K-55, 17#, LT&C 14.76' 1 Howco automatic field float collar 1.76' 59 joints N-80, 17#, LT&C 5639.74' 51 joints K-55, 17#, LT&C 5639.74' 51 joints K-55, 17#, LT&C 5639.74' 51 joints K-55, 17#, LT&C Buttress 2006.67' TOTAL 9952.05' set guide shoe at 9944' & float collar at 9929', cemented w/ 500 sacks 50-50 POZ w/ 5# sai 2% Halide 4. Plug down at 5:00 a.m. MST. Set slips, released rig at 9:00 a.m. 11/5/80. We have been fishing for stuck pipe since the completion rig moved on location, 11/11/80. 18. Thereby certify that the formetty move by true and complete to the best of my knowledge and belief. Hence Management for stuck pipe since the completion rig moved on location, 11/11/80.	<ol> <li>Describe Proposed or Completed work) SEE RULE 1103.</li> </ol>	Operations (Clearly state all pertinent det	ails, and give pertinent dates, includ	ing estimated date of starting any proposed
18. I hereby certify that the Aformation above is true and complete to the best of my knowledge and belief. SIGNED MULACE TITLE PRODUCTION MANAGER DATE 1/14/81	insert float, botto 2% CACL. Ran inter 4050'. Cemented w/ per sack. Tail end casing 11/5/80. Ra set guide shoe at 9 2% Halide 4. Plug	m joint notched. Insert f mediate casing 10/16/80, 1 1800 sacks Howco Lite cen w/ 200 sacks CL 'H' Neat n as follows: 1 Howco Aut 1 Joint K-5 1 Howco aut 59 joints N 160 joints 51 joints K 944' & float collar at 992 down at 5:00 a.m. MST. Se	<pre>Ioat at 401'. Cemente I28 Joints 8-5/8" K-55 ment w/ 10# salt, 5# Gi w/ 2% CACL. Production comatic Field shoe 55, 17#, LT&amp;C comatic field float col I-80, 17#, LT&amp;C K-55, 17#, LT&amp;C K-55, 17#, LT&amp;C Buttres TOTAL 29', cemented w/ 500 sale at slips, released rig</pre>	ed w/ 450 sacks class 'C' 24# ST&C. Shoe set at lsonite, & 1/4# Flow Seal on string - ran 5-1/2" 1.26' 14.76' lar 1.76' 2287.86' 5639.74' s <u>2006.67'</u> 9952.05' cks 50-50 POZ w/ 5# salt, at 9:00 a.m. 11/5/80.
SIGNED MULAL DATE PRODUCTION MANAGER DATE 1/14/81			· · ·	
SIGNED MULAU DATE 1/14/81	18. I hereby certify that the information	An above is true and complete to the hest of	of my knowledge and helief	
Date Signed H		1/ 100	and bellel.	1
	SIGNED Myliau M	Fother TITLE P	RODUCTION MANAGER	1/14/81
			an Transford Control Co	JAN 197987,
CONDITIONS OF APPRELAL, IF ANY:				DATE