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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator R. L. BURNS CORP.		5. State Oil & Gas Lease No. K-5371, K-3137, LG-7362
3. Address of Operator 5110 FIRST INTERNATIONAL BLDG., DALLAS, TEXAS 75270		7. Unit Agreement Name
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 13S RANGE 33E NMPM.		8. Farm or Lease Name State "Com" 30 Com
15. Elevation (Show whether DF, RT, GR, etc.) 4272.9' GR		9. Well No. 3
		10. Field and Pool, or Wildcat Baum (Upper Penn)
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER WELL STATUS ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well spud 10/11/80. Surface casing was set at 427', 14 joints 13-3/8" 40# pipe w/ insert float, bottom joint notched. Insert float at 401'. Cemented w/ 450 sacks class 'C' 2% CACL. Ran intermediate casing 10/16/80, 128 Joints 8-5/8" K-55 24# ST&C. Shoe set at 4050'. Cemented w/ 1800 sacks Howco Lite cement w/ 10# salt, 5# Gilsonite, & 1/4# Flow Seal per sack. Tail end w/ 200 sacks CL 'H' Neat w/ 2% CACL. Production string - ran 5-1/2" casing 11/5/80. Ran as follows:

1 Howco Automatic Field shoe	1.26'
1 Joint K-55, 17#, LT&C	14.76'
1 Howco automatic field float collar	1.76'
59 joints N-80, 17#, LT&C	2287.86'
160 joints K-55, 17#, LT&C	5639.74'
51 joints K-55, 17#, LT&C Buttress	2006.67'
TOTAL	9952.05'

set guide shoe at 9944' & float collar at 9929', cemented w/ 500 sacks 50-50 POZ w/ 5# salt, 2% Halide 4. Plug down at 5:00 a.m. MST. Set slips, released rig at 9:00 a.m. 11/5/80.

We have been fishing for stuck pipe since the completion rig moved on location, 11/11/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael R. Brothly

TITLE PRODUCTION MANAGER

DATE 1/14/81

APPROVED BY Jerry Sutton

TITLE

DATE JAN 19 1981

CONDITIONS OF APPROVAL, IF ANY: