

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

## AMENDED REPORT

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

Oil Well ☐ Gas Well ☒ OTHER-

Name of Operator  
Yates Petroleum Corporation

Address of Operator  
107 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
East LINE, SECTION 20 TOWNSHIP 14S RANGE 36E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
Head State

9. Well No.

1

10. Field and Pool, or Wildcat  
Austin Missippian

15. Elevation (Show whether DF, RT, GR, etc.)  
3954' GR

12. County  
Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
CUT OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPHS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Production Casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Adobe Oil & Gas Corporation drilled this well to a total depth of 13550'. Yates Petroleum Corporation assumed ownership at 12:00 noon On 12-5-80.

At 13550' Ran 325 joints of 4-1/2" 11.6# & 13.5# N-80 LT&C casing as follows: 68 joints of 4-1/2" 13.5# N-80 LT&C; 199 joints of 4-1/2" 11.6# N-80 LT&C; 58 joints of 4-1/2" 13.5# N-80 LT&C casing set at 13160'. Auto-fill shoe at 13160'. Auto fill float at 13134'. Cemented w/50 sacks 75-25 Poz, 2% D-20, 4% D-112, 2% D-65, 1% D-13 and 5# KCL/sack. Milled in w/525 sacks Class H, 1 sack D-108, 2% D-65, 1% D-13 and 5# KCL/sack. PD 6:00 PM 12-7-80. Bumped plug with 1800 psi and held OK. Ran temperature survey and found top of cement at 10750', PBTD 13115'. WOC for five days while waiting on completion unit. Rigged up completion unit, circulated hole and commenced completion operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*[Signature]*

TITLE Engineer

DATE 12-30-80

Orig. Signed By

Jerry Sexton

Dist. L. Supv.

TITLE

DATE

INSTRUCTIONS OF APPROVAL, IF ANY: