

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27084
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3487
7. Lease Name or Unit Agreement Name North Baum State
8. Well No. #1
9. Pool name or Wildcat Baum Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Read & Stevens, Inc.	
3. Address of Operator P. O. Box 1518 Roswell, New Mexico 88202-1518	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>13S</u> Range <u>32E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4,298' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Read & Stevens, Inc. proposes to plug & abandon the subject well as follows:

- 1) Set CIBP @9,600', capping w/35' of cem.
- 2) Set 100' cem plug @7,900'. (TOC behind 5 1/2" no higher than 7,922')
- 3) Set 100' cem plug @the top of the Tubb 6,850-6,750'.
- 4) Cut & pull 5 1/2" csg f/above the top of the Tubb wherever free point is found.
- 5) Set 100' cem plug in the top of the 5 1/2" csg stub anticipated to be approximately 5,000'.
- 6) Set 100' cem plug @the shoe of the 8 5/8" csg which was set @4,000' & cemented to surface.
- 7) Set 100' cem plug f/1,750-1,650'. (Top of the Salt)
- 8) Set 100' cem plug across depth of 13 3/8" csg shoe @425'.
- 9) Set 10 sx surf plug.

After setting plug #1 the hole will be circ w/9 ppg mud ladden fluid. All other plugs will be set with the same fluid. Dry hole marker will be installed & location will be cleaned, backfilled & leveled.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Maxey, Jr. TITLE Petroleum Engineer DATE March 25, 1996

TYPE OR PRINT NAME John C. Maxey, Jr. TELEPHONE NO. 505-622-3770

(This space for State Use)
APPROVED BY _____ TITLE _____
DISTRICT IV ADVISOR

APPROVED BY _____ TITLE _____ DATE MAR 27 1996

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MARCH 27 1996
OIL CONSERVATION DIVISION
STATE OF NEW MEXICO

