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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Revised 10-1-79

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator  
READ & STEVENS, INC.Address  
P.O. BOX 1518, ROSWELL, NM 88201

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Change well name from #1 North  
Baum Unit to #1 North Baum.If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name NORTH BAUM	Well No. 1	Pool Name, including Formation BAUM UPPER PENN.	Kind of Lease State, <del>XXXXXX</del>	Lease LM-348
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Location  
Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EASTLine of Section 24 Township 13S Range 32E NMPM, LEA

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐Loch Oil Co.

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐Warren Let. Corp.

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids,  
give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Gross Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

## GAS WELL

Gross Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Flowing Method (pistol, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
is true and complete to the best of my knowledge and belief.Suzie Russell

(Signature)

Engineering Assistant

(Title)

May 2, 1983

(Date)

## OIL CONSERVATION DIVISION

APPROVED MAY 5 1983, 19BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen  
well, this form must be accompanied by a tabulation of the deviat  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allo  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owne  
well name or number, or transporter, or other such change of conditioSeparate Forms C-104 must be filed for each pool in multip  
compleated wells.