

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

NO. OF TAPERS PERMITTED	
CONTRIBUTION	
SANTA FE	
FILE	
USE OF	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
REGISTRATION OFFICE	
OPERATOR	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

READ & STEVENS, INC.

Address
P.O. BOX 1518, ROSWELL, NM 88201

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

GAS CONNECTION DATE

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Form Name, Including Formation	Kind of Lease	Lease No.
NORTH BAUM UNIT	1	BAUM UPPER PENN	State: XXXXXXXXX	LM-3487

Location
Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line of Section 24 Township 13S Range 32E N.M.P.S. LEA County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
KOCH OIL COMPANY	P.O. BOX 2256, WICHITA, KS 67201
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
WARREN PETROLEUM CORP.	P.O. BOX 1589, TULSA, OK 74103
Is well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>I</u> Sec. <u>24</u> Twp. <u>13S</u> Rge. <u>32E</u>	<u>YES</u> <u>7/16/81</u>

If this production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Well over	Deepen	Plug Back	Side Hyster	Full Re
Is plugged	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
Locations (T.P., R.R., AT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Day	Tubing Depth					
		Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of fluid oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Use Initial Flow Oil Run To Tanks	Date of Test	Producing Method (If test pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Blow.	Water-Blow.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Beha. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pt.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

PRODUCTION CLERK

SEPTEMBER 2, 1981

OIL CONSERVATION DIVISION

APPROVED 10891, 19BY Jerry SextonTITLE Dist. L. Supv.

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name, or location, or transporter or other such change of condition.