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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 11-5-8

1. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ CHFF. REGR. ☐ OTHER ☐

3. Name of Operator  
Read & Stevens, Inc.

4. Address of Operator  
P.O. Box 1518, Roswell, NM 88201

5. Location of Well

5a. Indicate Type of Lease  
State ☒ Fee ☐

6. State Oil & Gas Lease No.  
LM-3487

7. Unit Agreement Name  
-

8. Name of Lease Unit  
North Baum Unit

9. Well No.  
1

10. Field, Locality, or Subunit  
Baum Upper Penn.

11. County  
Lea

12. LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM East LINE OF SEC. 24 TWP. 13S RGE. 32E NMPM

13. Date Spudded 2-18-81 16. Date T.D. Reached 3-28-81 17. Date Compl. (Ready to Prod.) 5-6-81 18. Elevations (DT, RKB, RT, GR, etc.) 4298' GR

19. Total Depth 10,050' 21. Plug Back T.D. 9922' 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0-10,050 Cable Tools 0

24. Including Intervals, of this completion - Top, bottom, Name 9752'-9768' Penn.

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CNL, CDL, DLL, MLL

27. Was Well Cored No

| CASING RECORD (Report all strings set in well) |                |           |               |                  |               |
|------------------------------------------------|----------------|-----------|---------------|------------------|---------------|
| CASING SIZE                                    | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE     | CEMENTING RECORD | AMOUNT PULLED |
| 13 3/8"                                        | 48#            | 425'      | 17 1/2"       | 425 SX           | -0-           |
| 8 5/8"                                         | 24#, 28#, 32#  | 4000'     | 11" & 12 1/4" | 1500 SX          | -0-           |
| 5 1/2"                                         | 17#            | 10,050'   | 7 7/8"        | 500 SX           | -0-           |

| LINER RECORD |     |        |              | TUBING RECORD |        |            |
|--------------|-----|--------|--------------|---------------|--------|------------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN        | SIZE   | DEPTH SET  |
|              |     |        |              |               | 2 7/8" | 9828'      |
|              |     |        |              |               |        | PACKER SET |
|              |     |        |              |               |        | 9794' SN   |

28. Information Record (Interval, size and number)  
9752'-9768' 2 shots/ft, total 32 holes

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL 9752'-9768' AMOUNT AND KIND MATERIAL USED 2000gal 15% DS-30 acid w/ balls

30. PRODUCTION

First Production 5-6-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16' x 21' RHBM Well Status (Prod. or Shut-in) Producing

|                |                 |                         |                        |           |             |                           |               |
|----------------|-----------------|-------------------------|------------------------|-----------|-------------|---------------------------|---------------|
| Test           | Hours Tested    | Choke Size              | Prodn. Per Test Period | Oil - PHL | Gas - MCF   | Water - PHL               | Gas-Oil Ratio |
| 5-29-81        | 24              | -                       | 56                     | -         | -           | 25                        | -             |
| Flowing Press. | Casing Pressure | Calculated 14-Hour Rate | Oil - PHL              | Gas - MCF | Water - PHL | Oil Gravity - API (Corr.) |               |
| -              | -               | 56                      | -                      | -         | 25          | -                         |               |

31. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel

32. Test Witnessed By Dan Lough

33. List of Attachments  
1 copy of logs, 1 copy deviation survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Baum Stebbins TITLE Drilling & Production Mgr DATE 6-4-81

This form is to be filed with the appropriate State Office of the Geological Survey after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all reported and measured data from the well and a summary of all reported data connected, including drill stem testing. All data reported shall be measured by the use of chronologically drilled wells. True vertical depth shall also be reported. For multiple completions, from 10 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where one copy is required. See Form 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

|                    |                       |                   |
|--------------------|-----------------------|-------------------|
| T. Canyon          | T. Ojo Alamo          | T. Penn. "B"      |
| T. Strawn          | T. Rialland-Fruitland | T. Penn. "C"      |
| T. Salt            | T. Pictured Cliffs    | T. Penn. "D"      |
| T. Yates           | T. Miss               | T. Leadville      |
| T. 7 Rivers        | T. Devonian           | T. Madison        |
| T. Queen           | T. Silurian           | T. Elbert         |
| T. Grayburg        | T. Monrovia           | T. McCracken      |
| T. San Andres      | T. Simpson            | T. Ignacio Quartz |
| T. Glorieta        | T. McKee              | T. Granite        |
| T. Padlock         | T. Ellenburger        | T. Dakota         |
| T. Blinney         | T. Gr. Wash           | T. Morrison       |
| T. Tubb            | T. Granite            | T. Todita         |
| T. Drinkard        | T. Delaware Sand      | T. Entrada        |
| T. Abo             | T. Bone Springs       | T. Wingate        |
| T. Wolfcamp        | T. Permian            | T. Chinle         |
| T. Penn.           | T. Permian            | T. Penn. "A"      |
| T. Cisco (Bough C) | T. Penn. "A"          | T. Penn. "A"      |

OIL OR GAS SANDS OR ZONES

|             |       |    |       |             |
|-------------|-------|----|-------|-------------|
| No. 1, from | 9745' | to | 9775' | No. 4, from |
| No. 2, from |       | to |       | No. 5, from |
| No. 3, from |       | to |       | No. 6, from |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|             |    |       |
|-------------|----|-------|
| No. 1, from | to | feet. |
| No. 2, from | to | feet. |
| No. 3, from | to | feet. |
| No. 4, from | to | feet. |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To     | Thickness in Feet | Formation       |
|------|--------|-------------------|-----------------|
| 0    | 1600   | 1600              | Aluvium         |
| 1600 | 3930   | 2330              | Anhy. salt      |
| 3930 | 4800   | 870               | Dolo.           |
| 4800 | 5400   | 600               | LS & dolo.      |
| 5400 | 6400   | 1000              | SS, dolo.       |
| 6400 | 7400   | 1000              | Dolo.           |
| 7400 | 8800   | 1400              | Anhy, sh, dolo. |
| 8800 | 9020   | 220               | Dolo.           |
| 9020 | 9600   | 580               | LS, dolo, sh.   |
| 9600 | 10,000 | 400               | LS, sh.         |

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O. C. S.  
ARTS & SCI.