

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATOR	
PRODUCTION OFFICE	
Inspector	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

READ & STEVENS, INC.

Address

P.O. Box 1518, Roswell, NM 88201

**CASINGHEAD GAS MUST NOT BE
RELEASED AFTER 8/1/81
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
North Baum Unit	1	Baum Upper Penn	State: XXXXXXXXX	LM-3487

Location

Unit Letter I; 1980 Feet From The South Line and 660 Feet From The East

Line of Section 24 Township 13S Range 32E, N.M.P.M., Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	P.O. Box 2256, Wichita, KS 67201
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corp.	P.O. Box 1589, Tulsa, OK 74103

Well produces oil or liquids, use location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	24	13S	32E	no	-

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Side Rest.	Full Rest.
	X		X					

Permitted	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
2/18/81	5/6/81	10050'	9922'

Sections (DE, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Day	Tubing Depth
4298' GR	Penn	9752'	9828'

Estimations	Depth Casing Shoe
9752-68' 2 shots/ft.	10050'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	425'	425
11" & 12 1/4"	8 5/8"	4000'	1500
7 7/8"	5 1/2"	10050'	500

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
5/6/81	5/29/81	Pumping

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	-	-	-

Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	56	25	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Ubis. Condensate/MCF	Gravity of Condensate

Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Production Clerk

(Date)

June 10, 1981

OIL CONSERVATION DIVISION

APPROVED JUN 12 1981, 19

BY *[Signature]*
SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, name or number, or transporter, or other such change of condition.