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OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS IN A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL C-101" FOR SUCH PROPOSALS.)CEN
WELL ☒SAS
WELL ☐OTHER ☐

Name of Operator

Read & Stevens, Inc.

Address of Operator

P.O. Box 1518, Roswell, New Mexico 88201

Location of Well

UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROMEast LINE, SECTION 24 TOWNSHIP 13S RANGE 32E

13. Elevation (Show whether DL, RL, GR, etc.)

4298.0 GR

14. Indicate Type of Lease

State ☒Fee ☐

15. State Oil & Gas Lease No.

LG-3487

16. Unit Agreement Name

17. Name of Lease Owner

Cherokee State

18. Well No.

1

19. Well and Pool, or Well Unit

Baum Upper Penn.

20. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:FORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐OTHER ☒ Drill Stem Test

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE HOLE LOGS.

3-25-81 TOH for DST #1. 36 days. Depth 9800'. lm & sh. 124' prog. mud 8.6 #/gal. vis 37. WL 11. Ph-10. Cl 12,000. Should be on bottom w/ tools 2:00 pm 3-26-81.

3-26-81 37 days. TOH. DST #1. Depth 9800' Bough C. DST #1 30 min initial flow, GTS at end 30 min flow. 1 hr SI. 2nd flow 2 hrs. GTS 30 min 60# max decrease to 50#, 3/8" choke, max flow 27,000, 60# 3/8" choke. Got to fluid. DP 1300' heavy gas cut & oil cut mud. Sampler 450 psi. Sampler recovery 10 CF of gas, 80 cc oil. BHT 145 degrees.

Pressures:

Top Chart

Bottom Chart

Initial Hydrostatic

4531

4640

Initial flow (start)

272

511

(end)

498

558

First Close-in

1113

1161

Initial flow (start)

453

567

(end)

725

744

Second Close-in

1133

1161

Final Hydrostatic

4531

4635

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Bram Stobbs

TITLE Drilling & Production Mgr. DATE 3-27-81

Orig. Signed by

Les Clements

Oil & Gas Insp.

APR 6 1981