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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 6127	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		State 3	
2. Name of Operator		9. Well No.	
Pioneer Production Corporation		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 2542 Amarillo, Texas 79189		Undesignated	
4. Location of Well			

UNIT LETTER F	LOCATED 1980	FEET FROM THE North	LINE AND 1980	FEET FROM
THE West	LINE OF SEC. 3	TWP. 13S	RGE. 34E	NMPM
				12. County
				Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11/22/80	2/9/81	NA	4156 GR 4167 KB	4156'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,524	Surface	NA	0-10,524	NA	NA

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
NONE	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
FDC-CNL and DLL-MSFL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	450	17 1/2"	500 sxs Class "C"	NONE
8 5/8"	24 & 32	4279.58'	11"	2005 sxs Lite & Class C	NONE
None			7 7/8"		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Richard H. Harts</u>	TITLE <u>Production Engineer</u>	DATE <u>3/27/81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1955</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2840</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2950</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3585</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4210</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>5655</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7070</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7200</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7800</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9255</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10,240</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1955'	1955'	lime, shale, anhydrite, salt				
1955'	2840'	885'	dolomite, anhydrite and salt				
2840'	2950'	110'	sand and dolomite				
2950'	3585'	635'	dolomite and anhydrite				
3585'	4210'	625'	dolomite and sand				
4210'	5655'	1445'	dolomite and lime				
5655'	7070'	1415'	dolomite, lime and shale				
7070'	7200'	130'	dolomite, lime and shale				
7200'	7800'	600'	dolomite, lime and shale				
7800'	9255'	1455'	lime, dolomite and shale				
9255'	TD	1145'	lime, dolomite and shale				