

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.	
Operator D.H. Hunt	Well API No. 30-025-27170
Address 3900 Thanksgiving Tower, Dallas, Texas 75201	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Field State	Well No. 1	Pool Name, including Formation Gladiola (Wolfcamp)	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter A	660	Feet From The North	990	Feet From The East
Section 21	Township 12S	Range 38E	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Company/Division of Koch Ind., Inc.	P.O. Box 2256, Wichita, KS 67201					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks	Unit A	Sec. 21	Twp. 12S	Rge. 38E	Is gas actually connected? No	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-6-80	Date Compl. Ready to Prod.		Total Depth 12,106'		P.B.T.D. 9980'			
Elevations (DF, RKB, RT, GR, etc.) 3828' GL	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 9510'		Tubing Depth 9667'			
Perforations 9510' - 20'; 9560' - 70'; 9584' - 90'; 9600' - 14'					Depth Casing Shoe 11,278'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" OD	473'	500 sks. "C" (circ)
11"	8-5/8" OD	4573'	1940 sks. (circ)
7-7/8"	5-1/2" OD	11,278'	750 sks. (TC @ 9250')

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

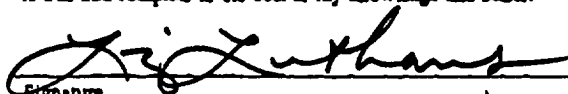
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Liz Luthans Manager, Oil Marketing

Printed Name Title
08-16-93 (214) 880-8400

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 24 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.