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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 5680

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
2. TYPE OF COMPLETION
WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Bass ON State
9. Well No.
2
10. Field and Pool, or Wildcat
Baum-Upper Penn

Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well

3. SECTION _____ F LOCATED 1980 FEET FROM THE _____ North _____ 1980 FEET FROM _____

4. West LINE OF SEC. 18 TWP. 13S RGE. 33E NMPM

11. Date Spudded 12-18-80 16. Date T.D. Reached 1-12-81 17. Date Compl. (Ready to Prod.) Dry 18. Elevations (DF, RKB, RT, GR, etc.) 4290' GR 19. Elev. Casinghead
20. Total Depth 10300' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools
0-10300'

24. Facing Interval(s), of this completion - Top, Bottom, Name
25. Was Directional Survey Made No

26. Type Electric and Other Logs Run ONL/FDC, DLL
27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	410	17-1/2"	400	
8-5/8"	24# & 32#	4167'	12-1/4"	2467	

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		

31. PRODUCTION
a. First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
b. Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
c. Flowing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)
Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

33. List of Attachments
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Signature: _____ TITLE Engineering Secretary DATE Jan. 19, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by _____ a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3a through 3d shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1. Anhy _____ 1725	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
3. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2558	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3455	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3674	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3958	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5395	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6825	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6962	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7601	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp XX 9080	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9607	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9749	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	336	336	Red Beds, Surface gravel				
336	860	524	Red Beds				
860	2569	1709	Red Beds & Salt				
2569	2930	361	Anhydrite				
2930	7881	4951	Lime & Shale				
7881	8180	299	Dolomite				
8180	10300	2120	Lime & Shale				