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DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMIS		form C-101	
ANTAFE				Revise 1 1-1-65	
E			ſ	SA, in ligate T	Vie of Lease
.S.G.S.				STATE X	FEE
ND OFFICE			ŀ	5, Chite Cil &	Gin Leine Ho.
PERATOR				LG-5	680
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APPLICATION FOR	PERMIT TO DRILL, DEEPEN	I, OR PLUG BACK			/////////
Type of Work	· · · ·			7. Unit Agreen	est Manle
DRILL X	DEEPEN				
lype of well				8. Furm or Lea	se Name
CIL CAS WELL	0. Hir	SINGLE ZONE	ZONE	Bass "ON"	'State
the of Operator				9. Well No.	
Yates Petroleum Corp	oration			2	
Address of Operator				IG IKINGO	TONINTED
207 South 4th Street	, Artesia, NM 88210			Baum-Uppe	GNATED
_ocation of Well	F LOCATED 1980	FEET FROM THE NOT	th LINE	<u> </u>	MIIIIII
1000			t		
1980 FEET FROM THE W	est line of sec. 18	TWP. 135 RGE.	33E NMPM		
				12. County	MIMM
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11111111111111111111111111111111111111	<i>++++++++++</i> +7	Line i Toposed Frephi	19A, Formation	7711117	. int my or C.T.
illillillillilli		9800'	Bo 'C'		Rotary
low monst show whether DF, R1, etc.	1 21A. Hind 5 Status Plug. Bond	21B. Drilling Contracte		22. Approx. D	ate Work will start
4290'	Blanket	Ard Drilling	Co.		as approved
				4	
	PROPOSED CASING A	ND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 3/	13 3/8"		approx. 400'		circulate
<u>]]</u> "	8 5/8"	24 # J- 55	approx. 4200'	1200 sx	circulate
7 7/8"	5 1/2"	17# K&N	approx. 9800'	300 sx.	· · · · · · · · · · · · · · · · · · ·
	1	1			

Propose to drill a 9800' well and test the Bo 'C' and intermediate horizons. Approximately 400' of surface casing will be set, cement circulated, and approximately 4200' of intermediate casing will be set, cement circulated. If commercial, will case, cement, perforate and stimulate as needed for production.

MUD PROGRAM: FW gel to 400', native mud 4200', water and paper to 7500', starch-drispak KCL to TD.

BOP PROGRAM: BOP's on 8 5/8" casing, tested daily.

GAS NOT DEDICATED

teby certify that the information above is true and co	omplete to the best of my knowledge and belief.		
- John M lapa		Date	12-11-80
(This space for State Use)	SUPERVISOR DISTRICT	DATE	DEC 11 1980

WEW MEXICO OIL CONSERVATION COMMISSION

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Form C-102 Supersedes C-128 Effective 1-1-65

Vates Vates Vates Vates Yates Treading Treading Finage County Lea 11 Letter Section Treading County Lea County 1980 Treading County Lea County Lea 1980 Treading County Lea County Lea 1980 Treading County Lea County Lea 1980 Treading County County Lea County Lea 1980 Treading Descing Periodica Accounts West Incomposition 4220 Bough C Baue-Copport Penn County County Lea 1 Hore than one lease of different ownership is dedicated to the well, outline cach and identify the ownership thereof (both as to working interests in row interests) Interest interests of all owners been consolidated. County			All dist	ances must be fro	on the out	er bounder	es of the Sect	ion.		
Tates Petroleum Corporation Dass "GN" State 2 I Letter P 18 13 South 33 East Compt 10 1980 feet from the North time and 1980 feet from the North Township Peaker Compt Compt 160 Accer 1980 feet from the North time and 1980 feet from the North Accer 10. Outline the acreage dedicated to the subject well by colored pencil or backure marks on the plat below. 1.0 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidation different ownership is dedicated to the well, have the interests of all owners been consolidated. 19 Yea Yea No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). No If answer is "no," list the owners and th	Operator						·····			Well No.
Participant Twendthy Participant County Lens 1980 13 South 33 East Lens Interpret to the set toom the NOTTh has and 1980 Interpret to West Interpret	Yates Pe	etroleum Cor	poration		Bas	s "ON"	State			<u>1</u>
1980 free tom, the North He and 1980 free tom, the West He 1980 free tom, the North He and Pool Destroad Accessed 1420 Bough C Baun-Opper Penn 160 Acces 1 Outline the accessed dedicated to the subject well by colaced pecified takehure marks on the plat below. 160 Acces 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated dated by communitization, unitization, force-pooling, etc? 1980 No If answer is "res," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary). No alward to the well unit all interests have been consolidated (by communitization, unitization, intractation, siton. Vace-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. VATE 5 LQ - 5680 1980 If washy certify that the information construction on the plat was p	Unit Letter	Section	Township	······					· ·	L
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Image: State of S	If answer i this form if No allowab	Mo If s "no," list the necessary.) le will be assig	answer is ' e owners ar	'yes,' type of d tract descri well until all i	g. etc? consoli ptions v nterests	dation which hav	e actually	been consolid	lated. (nmuniti n appro	Use reverse side of zation, unitization, ved by the Commis-
LG - 5680 I hereby certify that the information con- tained herein is true and complete to the been of my knowledge and belief. Nome Johnny A. Lopez Position Regulatory Coordinator Company Yates Petroleum Corporat Date December 11, 1980 I hereby certify that the well facation shown on this plat was platted from field motes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 12-24-660 The platter of the best of my Regulatory Coordinator Company States Petroleum Corporat Date Surveys made by me or under my supervision, and that the same is true and correct to the best of my Regulatory Professional Engineer and or Lond Surveyones States of the same base of the same States of the same base of the same base of my Regulatory Professional Engineer and or Lond Surveyones States of the same base of the same base of the same base of the same States of the same base of the same base of the same base of the same States of the same base of the same base of the same base of the same States of the same base of the same base of the same States of the same base of the same base of the same States of the same base of the same base of the same States of the same base of the same base of the same States of the same base of the same base of the same base of the same States of the same base of the same base of the same States of the same base of the same base of the same same of the same base of the same base of the same States of the same base of the same base of the same States of the same base of the same base of the same States of the same base of the same b	Vier				ļ				CERT	FICATION
1 tained herein is true and complete to the ben of my knowledge and belief. Name Johnny A. Lopez Position Regulatory Coordinator //980' Yates Petroleum Corporat Date December 11, 1980 I hernby certify that the well foculton shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 12-14-155*********************************		2			i					
1 tained herein is true and complete to the ben of my knowledge and belief. Name Johnny A. Lopez Position Regulatory Coordinator //980' Yates Petroleum Corporat Date December 11, 1980 I hernby certify that the well foculton shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 12-14-155*********************************	16-545				1			I hereby	certify t	hat the information con-
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STATE STATE I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief. 12-17-180 Registered Professional Engine Registered Professional Engine State Registered Professional Engine State Sta	/980'		•		í			1 1		_
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330 660 '90 1320 1680 1980 2310 2640 2000 1600 1000 800								shown on notes of under my is true of knowledg 12 Date Survey Registered	this plat actual s supervis and corre ond bel ad Brolessic Sulveyo	was plotted from field urveys made by me or ion, and that the same set to the best of my ief.
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	330 660 '90	1320 1650 19	0 2310 264	0 2000	1600	1000	80Q (v., 5	6,9-0/



1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.

2. Choke outlet to be a minimum of 4" diameter.

£.

- 3. Kill line to be of all steel construction of 2" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that .. required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that cf the B.O.P.'s.
 7. Inside blowout preventer to be available as an example.
- 7. Inside blowout preventer to be available on rig floor. 8. Operating controls located a refer did to refer
- 8. Operating controls located a safe distance from the rig floor. 9. Hole must be kept filled on trips belowing to be a safe distance from the rig floor.
- . Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- 10. D. P. float must be installed and used below zone of first gas intrusion.

		n Information	FIELD	Baum				STATE	NM	
OPR		PETROLEU	M CORP	•				API	30-0	25-2717
NO	2	LEASE Bass						MAP		
		8, T13S,						CO- O #	ŧD	
		FNL, 1980		f Sec					2-1-	-15 NM
		SW/Bucke				SPE	12-18-	80 смр	1-16	6-81
<u>cs</u> G	<u></u>			WEL		ASS: IN	IT D FIN	D LSE	CODE	
	3/8-4	1 0- 400 sx		F	DRMAT	ION	DATUM	FORMAT	ION	DATUM
	•	67-2467 sx								
				TD	10	,300	(CSCO)	PBD		

DRY & ABANDONED

	1000 07	
	OPRSELEV 4290 GL	PD 9800 RT
CONTR Ard #6	01871117 4250 04	

	F.R. 12-15-80 (Upper Pennsylvanian)
12-29-80	AMEND WELL NUMBER & TOWNSHIP: Formerly reported as #1 and T18S
1-7-81	Drlg 8543
1-14-81	TD 10,300; SI
1-21-81	TD 10,300; D&A (hold)
2-2-81	TD 10,300; Dry & Abandoned
2-7-81	LOG TOPS: Rustler Anhydrite 1725, Yates 2558, Queen 3455, Grayburg 3674, San Andres 3958, Glorieta 5395, Tubb 6825, Drinkard 6962, Abo 7601, Wolfcamp 9087, Pennsylvanian 9607, Cisco 9749 LOGS RUN: CNL, FDC, DILL COMPLETION ISSUED
	2-1-15 NM IC 30-025-70610-80