Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator		10 111/	1101	OIII OIL	AND INTOTAL OF		API No.		
YATES PETROLEUM CORPORATION						30-025-27208			
Address 105 South 4th St.,	Artesi	a, NM	882	- 210					
Reason(s) for Fiting (Check proper box)					Other (Please expla			."/	
New Well		Change in	Transp	porter of:	change le	are Ma	ame from	San	State
Recompletion	Oil		Dry G		Effective F	riday.	June 28. 1	991	
Change in Operator	Casinghe	ad Gas	٠ .	ensate		1144),	. ane 20, 1	J J L	
change of operator give name ad address of previous operatorMW				and TY					
. DESCRIPTION OF WELL									······································
ease Name		Well No.	Pool 1	Name, Includi	ng Formation	Kind	of Lease	Lease No.	
San AJK State		1	Sau	nders P	ermo Upper Penn	State	Federal or Fee	V-19	910
ocation		0.00			_				
Unit LetterA	:	990	_ Fect F	From The No	rth Line and 660	Fe	set From The $\underline{\mathrm{Ea}}$	st	Line
Section 32 Townsh	in 148		Dance	33E	, NMPM,	Lea			Country
Section 92 TOWNS	ip 115		Wanke	336	, INIVIEW,	ьеа			County
II. DESIGNATION OF TRAI	<b>SPORTI</b>			ND NATU		·			
Name of Authorized Transporter of Oil		or Conde			Address (Give address to wh	hich approved	copy of this form	is to be set	nt)
Name of Authorized Transporter of Casis		hut In		y Gas	Address (Give address to wi	high anneaus	Cany of this farm	ie to be -:	
The state of the s	-	LJ hut In		, <del>\_</del>	Tradition (City LAMP \$35 10 W)	арргочей	copy of ind form	## ₽ <b>€ 3¢</b> !	π <i>)</i>
If well produces oil or liquids, jive location of tanks.	ds, Unit Sec. Twp. Rge			Rge.	Is gas actually connected? When ?				
		<u> </u>							
this production is commingled with that  V. COMPLETION DATA	. Hom any or	ner lease or	poor, g	ive commingi	ing order number:				
		Oil Wel	ı İ	Gas Well	New Well   Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v
Designate Type of Completion		_l	l_			1	<u> </u>		<u> </u>
Date Spudded	Date Con	ipl. Ready t	o Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth				
Traine of Floridating Formation				A.I		Tubing Depth			
Perforations							Depth Casing SI	106	
		TUBING	, CAS	ING AND	CEMENTING RECOR	D			
HOLE SIZE	C/	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
						**************************************		<del> </del>	
	_							<del></del>	
	_							<del></del>	
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLI	<u>E</u>					
					t be equal to or exceed top all	owable for th	is depth or be for ;	full 24 hou	rs.)
Date First New Oil Run To Tank	Date of T	ુંદશ્			Producing Method (Flow, p.	ump, gas lift,	elc.)		
Length of Test	Tubing P	Yan China			Casing Pressure		Choke Size		
rental or lea	i motuR &	. Camile			Cauring a resource				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	Gas- MCF			
							.		
GAS WELL			·····				· · · · · · · · · · · · · · · · · · ·	<del>.,</del> .,	
Actual Prod. Test - MCF/D	Length o	f Test		<del></del>	Bbls. Condensate/MMCF		Gravity of Con	densate	
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)	Choke Size			
VI. OPERATOR CERTIFI	CATE C	F COM	PLIA	NCE					
I hereby certify that the rules and reg							ATION D		NC
Division have been complied with an	d that the in	formation g							
is true and complete to the best of m	y knowledge	and belief.			Date Approve	ed	*#TP bu	•	
Kunt ( )	a.l								
4 Willy Janu	ym			<del></del>	By			. •	
Signature () (/ Rusty Jerniaan	$U_{-1}$	roduct	ion	Clerk					
Printed Name			Title	:	Title			171	
July 3, 1991 Date	(	505) 7	48-1						
LIALE		16	PIECHICIA	₩.	1.5				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.