

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6300	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Pogo Producing Company		8. Farm or Lease Name SAN State
3. Address of Operator P.O. Box 10340 Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 600 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 14-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4220.6 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/14/81: TD 10250' Ran 39 jts 5½" N-80 17# LTC csg (1670.59'), 112 jts 5½" K-55 17# LTC csg (4704.02'), (Total 6374.61'). Brown liner hanger (14.63'), (Total 6386.24'). Shoe @ 10249', FC @ 10207' (309' of overlap). Top of liner @ 3864', centralizers on 1,3,5,7, & 9th jts. Circ and hang liner. Western Co. cemented w/1390 sxs Pace-setter Lt w/6# salt, .08% CFR-2, 0.2% AFHD w/¼# Cello-seal per sx (ave slurry wt 12.1#) followed w/300 sxs Shallo-seal cement w/.02% AFHD (ave slurry wt 15.6#), bumped plug w/2750 psi, PU 3 jts, rev circ. CIP @ 1:00 am MST 3/14/81. WOC 3 3/4 hrs.

3/15/81: TD 10250' WOC 17 hrs. RIH w 7 7/8" bit, wash soft cement from 1694' to 3201', drl cement from 3201' to top of liner @ 3864'.

3/16/81: TD 10250' Circ hole clean, POH, PU 6556' of 2 7/8" DP & DC, CO top of liner @ 3864', RIH w/4 3/4" mill to 9587' TOC. Drill cement from 9587' to 9749' (162'). MW 9.5, Vis 43.

3/17/81: PBTD 10207' Drill cement from 9749' to 10207'. Displace mud w/10# brine + 4% KCL + 165 gal Champion RFD-134.

3/18/81: PBTD 10207' Pressure test csg w/1000# for 30 min, OK. Pull BOP & NU head. Released rig at 6:00 am CST 3/18/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Operations Manager DATE March 23, 1981

APPROVED BY _____ TITLE _____ DATE March 23, 1981

CONDITIONS OF APPROVAL, IF ANY: