

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6300	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
1. Name of Operator		8. Farm or Lease Name
Pogo Producing Company		SAN State
2. Address of Operator		9. Well No.
P.O. Box 10340 Midland, Texas 79702		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER A, 990 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 32 TOWNSHIP 14-S RANGE 33-E		Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4220.6 GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/30/81: Spudded 1/29/81 302' sd & gravel. MW 8.4#, Vis 34, 17½" bit. WOB all.
1/31/81: 310' (8' in ½ hr) MW 8.3#, Vis 32. Ran 8 jts (310') 13 3/8" 48# H-40 STC casing. Shoe @ 310', float insert @ 270', centralizers on 1,2,3rd jts, basket on 6th jt. Western cemented w/490 sxs Cl C, 2% CaCl₂, bumped plug w/500#, circulated 35 sxs. CIP 3:30 pm MST 1/30/81. WOC 13 hrs. NU 13 3/8" csg, test csg w/500# for 30 min, OK.
2/01/81: 1640' Dr1 50' cement, float & shoe w/11" bit, MW 8.8#, Vis. Progress 1330' (23½ hrs) in anhydrite.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Operations Manager DATE Feb. 12, 1981
Orig. Signed by Jerry Sexton
APPROVED BY Dist. L. Sup. TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: