

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.  
L-6300

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Pogo Producing Company		8. Farm or Lease Name SAN State
3. Address of Operator P.O. Box 10340 Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4220.6 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/8/81: 4170' Ran 101 jts (4175') 8 5/8" 24# K-55 ST&C csg. Shoe @ 4170', FC @ 4134', centralizers on 3,5,7, & 9th jts. Western Co. cemented w/1559 sxs Pacesetter Lt + 5# salt & 5# gilsonite per sk followed w/260 sxs C1 H + 2% CaCl. Circ 15 sxs. Bumped plug w/2300 psi, CIP 4:15 pm MST 2/7/81. 12 3/4 hrs WOC.

2/9/81: 4170' 12 hrs WOC, NU BOP. Test blind rams to 1000#, OK. Drl cement plug & float. Test rams & csg to 1000# for 30 minutes, OK. Drl shoe. MW 10#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. J. Williams</u>	TITLE <u>Division Operations Manager</u>	DATE <u>Feb. 11, 1981</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		