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| TRANSPORTER            | OIL |  |
|                        | GAS |  |
| OPERATOR               |     |  |
| PRORATION OFFICE       |     |  |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

|  |   |
|--|---|
| Operator<br>MWJ PRODUCING COMPANY                              |   |
| Address<br>1804 First National Bank Bldg. Midland, Texas 79701 |   |
| Reason(s) for filing (Check proper box)                        | Other (Please explain)  |
| New Well <input type="checkbox"/>                              | Change in Transporter of:   |
| Recompletion <input type="checkbox"/>                          | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Ownership <input checked="" type="checkbox"/>        | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name and address of previous owner Pogo Producing Company P. O. Box 10340 Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE

|   |               |   |  |                     |
|---|---------------|---|--|---------------------|
| Lease Name<br>San State   | Well No.<br>1 | Pool Name, Including Formation<br>Saunders Permo Upper Penn | Kind of Lease<br>State, Federal or Fee State | Lease No.<br>L-6300 |
| Location<br>Unit Letter A ; 990 Feet From The North Line and 660 Feet From The East<br>Line of Section 32 Township 14S Range 33E , NMPM, Lea County |               |   |  |                     |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| Charter Crude Oil Company  | P. O. Box 5008 Houston, Texas 77012                                      |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Warren Petroleum Company   | P. O. Box 1589 Tulsa, Oklahoma 74102                                     |
| If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. Rge. Is gas actually connected? When                      |
| A 32 14S 33E   | Yes 7/24/81  |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

|   |  |                          |                       |          |              |           |             |              |
|---|--|--------------------------|-----------------------|----------|--------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)  | Oil Well <input checked="" type="checkbox"/>             | Gas Well                 | New Well              | Workover | Deepen       | Plug Back | Same Res'v. | Diff. Res'v. |
|   | X  |                          |                       |          |              |           |             |              |
| Date Spudded<br>1/29/81   | Date Compl. Ready to Prod.<br>5/6/81                     | Total Depth<br>10,250'   | P.B.T.D.<br>10,055'   |          |              |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br>4220' GL 4248' KB                               | Name of Producing Formation<br>Saunders Permo Upper Penn | Top Oil/Gas Pay<br>9496' | Tubing Depth<br>9983' |          |              |           |             |              |
| Perforations<br>9916-19 (8 holes), 9888-91' (8 holes), 9853-55' (6 holes), 9496-9500' | Depth Casing Shoe (10 holes) 10,249'                     |                          |                       |          |              |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD  |  |                          |                       |          |              |           |             |              |
| HOLE SIZE   | CASING & TUBING SIZE                                     |                          | DEPTH SET             |          | SACKS CEMENT |           |             |              |
|   |  |                          |                       |          |              |           |             |              |
|   |  |                          |                       |          |              |           |             |              |
|   |  |                          |                       |          |              |           |             |              |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|                                 |                 |   |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
|                                 |                 |   |            |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
|                                 |                 |   |            |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
|                                  |                           |                           |                       |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |
|                                  |                           |                           |                       |

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Pat Bishop - Agent  
(Title)  
8/23/83  
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 25 1983, 19  
BY ORIGINAL SIGNED BY JERRY SEXTON  
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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AUG 24 1983

O.C.D.  
HOBBS OFFICE