	STATE OF NEW MEXICO			Form C-104 Revised 10-1-78					
l, r√t			ATION DIVISIUN	Kevijed 10-1-70					
	P. O. BOX 2088								
	SANTA FE, NEW MEXICO 87501								
	TRANSCOTTED DIL DIL AND								
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
1.	PRONATION 07#1C8								
	Pogo Producing Company								
	P.O. Box 10340 Midland, Texas 79702								
	Reoson(s) for filing (Check proper box New Well X								
			••						
	Change in Ownership	Casinghead Gas 🗹 Conde	naate						
If change of ownership give name									
	and address of previous owner								
I. DESCRIPTION OF WELL AND LEASE									
•.	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease SAN State 1 Saunders Permo Upper (Pennsylvanitan) State L-6300								
				rha Fast					
į	Unit Letter A : 991								
	Line of Section 32 T.	mship 14-S Range 3	33-Е , ммрм, 30-025-	27028 Lea County					
A DESCRIPTION OF TRANSPORTER OF OUT AND NATURAL CAS									
1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of the second				ved copy of this form is to be sent)					
	Charter Crude Oil Compa	any	P.O. Box 5008, Houston	, Texas 77012					
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)						
	Warren Petroleum Company Unit Sec. Twp. Rge.		P.O. Box 1589, Tulsa, Oklahoma 74102						
	If well produces oil or liquids, give location of tanks.	A 32 14-5 33-A	Yes	7/24/81					
<u>-</u>	If this production is commingled wit	is production is commingled with that from any other lease or pool, give commingling order number:							
÷.,	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Bock Same Resty, Diff. Resty,					
	Designate Type of Completio	$n = (X) \qquad \chi$	Х	1 1 1 1 1 1 <u>1</u> 1					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
ļ	1/29/81	5/6/81 Name of Producing Formation	10,250' Top Oll/Gas Pay	10,055' Tubing Depth					
		Saunders Permo Upper Pen		9,983'					
İ	Perforations			Depth Casing Shoe					
9916-19 (8 holes), 9888-91(8 holes), 9853-55 (6 holes), & 9496-9500 (10 holes) 10 TUBING, CASING, AND CEMENTING RECORD				holes) 10,249					
ł	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
ł	175	13 3/8" 48# H-40 STXC	310	490					
Ì	11"	8 5/8" 24# K-55 57XC	4170	1819					
ļ	7 7/8	<u>5½" 17# N-80 & 17# K-55</u>	10,249						
' TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo									
	OIL WELL able for this depth or be for full 24 hours)								
Ī	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	i, elc.)					
ļ	4/15/81 Length of Test	7/10/81 Tubing Pressure	Rod Pumping Unit	Choke Size					
	24 hrs								
f	Actual Pred. During Test	Oil-Bpie.	Water-Bbls.	Gas-MCF					
L		77.28	16.5	126					
GAS WELL									
-		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
1_	Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choke Sixe					
	The string we though provide the provide the string we though the string the								
. C	CERTIFICATE OF COMPLIANC	E	OIL CONSERVATI	ON DIVISION					
Division Operations Manager (Title)			APPROVED						
			APPROVED						
			-BY						
			TITLE						
			This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply						
							1	completed wells.	

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