DISTRIBUTION			
SANTA FE	NEW MEXICO OIL CONSERVATION COMP ON Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and		
FILE	REQUEST		Effective 1-1-65
		AND	0.45
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (5AS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Pogo Producing Compa	any		
P.O. Box 10340 Mic Reason(s) for filing (Check proper bo	dland, Texas 79702	Other & Please explain)	
New Well	Change in Transporter of:	Other A Phease Applain GA	is must now the
	OII Dry G	FLIED AFTER	
Recompletion Change in Ownership		made CATAINED	EPTION TO RAPIG
Citalye III O III I		- January Hall	
If change of ownership give name and address of previous owner	ESPO WILL PAS BEEN P	LACED IN THE FOOLS	
and address of provider 1	DECEMBER OF OFFICE	YOU DO NOT CONCUR	
DESCRIPTION OF WELL AND	J LEASE	Cormation Courses Kind of Lease	
Lease Name	Well No. Pool Name, including I	1000 P	
SAN State		Upper (Pennsylvanian) เล่าระ	State L-6300
Location			
Unit Letter A ; 99	PO Feet From The North Li	ne and 660 Feet From T	The <u>East</u>
Line of Section 32 T	ownship 14-S Range	33-E , NMPM, 30-025-	27028 Lea County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O	il 📉 or Condensete 🗍	Address (Give address to which approv	ed copy of this form is to be sent)
Charter Crude Oil Con	npany	P.O. Box 5008, Houston Address (Give address to which approv	. Texas 77012
Charter Crude Oil Com	asinghead Gas 💢 💢 or Dry Gas 🗔	Address (Give address to which approv	ed copy of this form is to be sent)
Warren Petroleum Comp		P.O. Box 1589, Tulsa,	Oklahoma 74102
If well produces oil or liquids,	Unit Sec. Twp. Age.	1	
give location of tanks.	A 32 14-S 33-E		8/15/81
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
COMIT DE LION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	ion = (X)	New Well Workover Deepen	
Designate Type of Completi	ion = (X) X	New Well Workover Deepen	
Designate Type of Completi	Date Compl. Ready to Prod.	X Total Depth	Plug Bock Some Res'v. Diff. Res'v.
Designate Type of Completi	Date Compl. Ready to Prod. 5/6/81	X Total Depth	Flug Back Same Resty. Diff. Resty.
Designate Type of Completi Date Spudded 1/29/81 Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. 5/6/81 Name of Producing Formation	X Total Depth 10,250 Top Oil/Gas Pay	Plug Book Same Res'v. Diff. Res'v. P.B.T.D. 10,055 Tubing Depth
Designate Type of Completing Date Spudded 1/29/81 Elevations (DF, RKB, RT, GR, etc., 4220,6-GR, 4248-KB	Date Compl. Ready to Prod. 5/6/81	X Total Depth 10,250 Top Oil/Gas Pay	Plug Book Same Res'v. Diff. Res'v.
Designate Type of Completing Date Spudded 1/29/81 Elevations (DF, RKB, RT, GR, etc., 4220,6-GR, 4248-KB Perforations	Date Compl. Ready to Prod. 5/6/81 Name of Producing Formation Saunders Permo Upper Permo Section 188-91(8 holes), 9853-55 (6	X Total Depth 10,250 Top Oll/Gas Pay enn 9496 5 holes), & 9496-9500 (10	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 10,055 Tubing Depth 9983 Depth Casing Shoe
Designate Type of Completing Date Spudded 1/29/81 Elevations (DF, RKB, RT, GR, etc., 4220,6-GR, 4248-KB Perforations	Date Compl. Ready to Prod. 5/6/81 Name of Producing Formation Saunders Permo Upper Permo Section 19853-55 (Each Section Control of Section Cont	X Total Depth 10,250 Top Oll/Gas Pay enn 9496 5 holes), & 9496-9500 (10) CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 10,055 Tubing Depth 9983' Depth Casing Shoe holes) 10,249
Designate Type of Completing Date Spudded 1/29/81 Elevations (DF, RKB, RT, GR, etc.) 4220,6-GR, 4248-KB Perforations 9916-19 (8 holes), 988 HOLE SIZE	Date Compl. Ready to Prod. 5/6/81 Name of Producing Formation Saunders Permo Upper Permonents (1988-91(8 holes), 9853-55 (for Tubing, Casing, And Casing & Tubing Size	Total Depth 10,250 Top Oll/Gas Pay enn 9496 holes), & 9496-9500 (10) CEMENTING RECORD DEPTH SET	Plug Book Same Res'v. Diff. Res'v. P.B.T.D. 10,055 Tubing Depth 9983' Depth Casing Shoe holes) 10,249 SACKS CEMENT
Designate Type of Completic Date Spudded 1/29/81 Elevations (DF, RKB, RT, GR, etc., 4220,6-GR, 4248-KB Perforations 9916-19 (8 holes), 988 HOLE SIZE	Date Compl. Ready to Prod. 5/6/81 Name of Producing Formation Saunders Permo Upper Permo Saunders, 9853-55 (for Tubing, Casing, And Casing & Tubing Size 13 3/8" 48# F-40 STXC	Total Depth 10,250 Top Oil/Gas Pay enn 9496 5 holes), & 9496-9500 (10 CEMENTING RECORD DEPTH SET 310	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 10,055 Tubing Depth 9983! Depth Casing Shoe holes) 10,249 SACKS CEMENT 490
Designate Type of Completion Date Spudded 1/29/81 Elevations (DF, RKB, RT, GR, etc.), 4220,6-GR, 4248-KB Perforations 9916-19 (8 holes), 988 HOLE SIZE 17½ 11"	Date Compl. Ready to Prod. 5/6/81 Name of Producing Formation Saunders Permo Upper Permo Upper Permo Saunders Permo Upper Perm	X Total Depth 10,250 Top Oil/Gas Pay Pan 9496 5 holes), & 9496-9500 (10) CEMENTING RECORD DEPTH SET 310 4170	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 10,055 Tubing Depth 9983 Depth Casing Shoe holes) 10,249 SACKS CEMENT 490 1819
Designate Type of Completing Date Spudded 1/29/81 Elevations (DF, RKB, RT, GR, etc., 4220,6-GR, 4248-KB Perforations 9916-19 (8 holes), 988 HOLE SIZE 17½	Date Compl. Ready to Prod. 5/6/81 Name of Producing Formation Saunders Permo Upper Permo Saunders, 9853-55 (for Tubing, Casing, And Casing & Tubing Size 13 3/8" 48# F-40 STXC	X Total Depth 10,250 Top Oil/Gas Pay Pan 9496 5 holes), & 9496-9500 (10) CEMENTING RECORD DEPTH SET 310 4170	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 10,055 Tubing Depth 9983! Depth Casing Shoe holes) 10,249 SACKS CEMENT 490
Designate Type of Completion Date Spudded 1/29/81 Elevations (DF, RKB, RT, GR, etc., 4220,6-GR, 4248-KB Perforations 9916-19 (8 holes), 988 HOLE SIZE 17½ 11" 7 7/8	Date Compl. Ready to Prod. 5/6/81 Name of Producing Formation Saunders Permo Upper Permo	X 10,250 Top Oil/Gas Pay Pin 9496 O holes), & 9496-9500 (10 DEPTH SET 310 4170 10,249	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 10,055 Tubing Depth 9983' Depth Casing Shoe holes 10,249 SACKS CEMENT 490 1819 1690
Designate Type of Completion Date Spudded 1/29/81 Elevations (DF, RKB, RT, GR, etc., 4220,6-GR, 4248-KB Perforations 9916-19 (8 holes), 988 HOLE SIZE 17½ 11" 7 7/8 TEST DATA AND REQUEST FOIL WELL	Date Compl. Fleady to Prod. 5/6/81 Name of Producing Formation Saunders Permo Upper Permo Saunders Permo Upper Permo Saunders Permo Upper Permo Saunders Permo Saunders Permo Saunders Permo Upper Permo Saunders Per	Total Depth 10,250 Top Oil/Gas Pay Pan 9496 Comenting Record Depth Set 310 4170 10,249 The recovery of total volume of load vil a pth or be for full 24 hours	P.B.T.D. 10,055 Tubing Depth 9983' Depth Casing Shoe holes) 10,249 SACKS CEMENT 490 1819 1690 and must be equal to or exceed top allow-
Designate Type of Completion Date Spudded 1/29/81 Elevations (DF, RKB, RT, GR, etc., 4220,6-GR, 4248-KB Perforations 9916-19 (8 holes), 988 HOLE SIZE 17½ 11" 7 7/8 TEST DATA AND REQUEST FOIL WELL	Date Compl. Fleady to Prod. 5/6/81 Name of Producing Formation Saunders Permo Upper Permo Saunders Permo Upper Permo Saunders Permo Upper Permo Saunders Permo Saunders Permo Saunders Permo Upper Permo Saunders Per	Total Depth 10,250 Top Oil/Gas Pay Pan 9496 Common 9496 Common Pan Pan Pan Pan Pan Pan Pan Pan Pan Pa	P.B.T.D. 10,055 Tubing Depth 9983' Depth Casing Shoe holes) 10,249 SACKS CEMENT 490 1819 1690 and must be equal to or exceed top allow-
Designate Type of Completing Date Spudded 1/29/81 Elevations (DF, RKB, RT, GR, etc., 4220,6-GR, 4248-KB Perforations 9916-19 (8 holes), 988 HOLE SIZE 17½ 11 " 7 7/8 FEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	Date Compl. Ready to Prod. 5/6/81 Name of Producing Formation Saunders Permo Upper Perm	Total Depth 10,250 Top Oil/Gas Pay enn 9496 5 holes), & 9496-9500 (10 DEPTH SET 310 4170 10,249 Ver recovery of total volume of load oil a pih or be for full 24 hours) Producing Method (Flow, pump, gas lift Rod Pumping Unit	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 10,055 Tubing Depth 9983' Depth Casing Shoe holes 10,249 SACKS CEMENT 490 1819 1690 Ind must be equal to or exceed top allowed tec.)
Designate Type of Completing Date Spudded 1/29/81 Elevations (DF, RKB, RT, GR, etc., 4220,6-GR, 4248-KB Perforations 9916-19 (8 holes), 988 HOLE SIZE 17½ 11" 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4/15/81	Date Compl. Ready to Prod. 5/6/81 Name of Producing Formation Saunders Permo Upper Perm	Total Depth 10,250 Top Oil/Gas Pay enn 9496 5 holes), & 9496-9500 (10 DEPTH SET 310 4170 10,249 Ver recovery of total volume of load oil a pih or be for full 24 hours) Producing Method (Flow, pump, gas lift	P.B.T.D. 10,055 Tubing Depth 9983' Depth Casing Shoe holes) 10,249 SACKS CEMENT 490 1819 1690 and must be equal to or exceed top allow-
Designate Type of Completing Date Spudded 1/29/81 Elevations (DF, RKB, RT, GR, etc.), 4220,6-GR, 4248-KB Perforations 9916-19 (8 holes), 988 HOLE SIZE 17½ 11" 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	Date Compl. Ready to Prod. 5/6/81 Name of Producing Formation Saunders Permo Upper Permoders Permo Upper Permoders Permoder	Total Depth 10,250 Top Oil/Gas Pay Pan 9496 Common 9496 Common Pan Pan Pan Pan Pan Pan Pan Pan Pan Pa	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 10,055 Tubing Depth 9983! Depth Casing Shoe holes) 10,249 SACKS CEMENT 490 1819 1690 and must be equal to or exceed top allow- etc.) Choke Size
Designate Type of Completing Date Spudded 1/29/81 Elevations (DF, RKB, RT, GR, etc.) 4220,6-GR, 4248-KB Perforations 9916-19 (8 holes), 988 HOLE SIZE 17½ 11" 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4/15/81 Length of Test	Date Compl. Ready to Prod. 5/6/81 Name of Producing Formation Saunders Permo Upper Permoders Permo Upper Permoders Permoder	Total Depth 10,250 Top Oil/Gas Pay enn 9496 5 holes), & 9496-9500 (10 DEPTH SET 310 4170 10,249 Ver recovery of total volume of load oil a pih or be for full 24 hours) Producing Method (Flow, pump, gas lift Rod Pumping Unit	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 10,055 Tubing Depth 9983' Depth Casing Shoe holes 10,249 SACKS CEMENT 490 1819 1690 Ind must be equal to or exceed top allow-

V.

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
	1		

I. CERTIFICATE OF COMPLIANCE

1.

11.

11.

V.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mille	ulians)	
	(Signature)	

(Date)

Division Operations Manager (Title)

July 13, 1981

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α	CONSE	-P\/Δ	TION	COMMI	SSION

APPROVED	<u>/</u>
BY Jores M.	Tim
TITLE RIPSON	DSTRC

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.......