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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 8-8-81

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-8996
7. Unit Agreement Name
8. Form or Lease Name Saunders State
9. Well No. 1
10. Field and Pool, or Wildcat Cerca, U. Penn
11. County Lea

14. TYPE OF WELL			
b. TYPE OF COMPLETION			
OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator
Dorchster Exploration, Inc.

3. Address of Operator
1100 Midland National Bank Tower Midland, Texas 79701

4. Location of Well

UNIT LETTER **J** LOCATED **1980** FEET FROM THE **S** LINE AND **2030** FEET FROM THE **E** LINE OF SEC. **2** TWP. **14S** RGE. **34E** NMPM

15. Date Spudded 7-26-81	16. Date T.D. Reached 8-29-81	17. Date Compl. (Ready to Prod.) plugged 9-11-81	18. Elevations (DF, RKB, RT, GR, etc.) 4104.5 Gr	19. Elev. Casinghead
20. Total Depth 10,713'	21. Plug back T.D. --	22. If Multiple Compl., How Many	23. Intervals Drilled By X	24. Rotary Tools
24. Producing Interval(s), of this completion — Top, bottom, Name				25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run				27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8		398'		400 sx CL "C" 2% CALC	None
8-5/8	24	4508.58'	11	1600 sx Howco Lite	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Ken White* **Ken White** TITLE Regulatory Manager DATE 9-22-81

deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, zones 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4375</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7930</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9650</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10445</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>None</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4250	4250	Surface & Red Bed				
4250	4980	730	Anhydrite & Sand				
4980	5240	260	Limestone & Sand				
5240	5690	450	Limestone				
5690	6700	1010	Sand & Shale				
6700	7600	900	Shale & Limestone				
7600	8600	1000	Shale & Sand				
8600	10,600	2000	Shale & Limestone				
10,600	10,920	320	Limestone & shale				